

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-33144

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WORK ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter L : 1940 Feet From The SOUTH Line and 1195 Feet From The WEST Line

Section 16

Township 31N

Range 12W

NMPM

SAN JUAN

County

10. Date Spudded

9/12/2005

11. Date T.D. Reached

9/29/2005

12. Date Compl. (Ready to Prod.)

12/21/2005

13. Elevations (DF & RKB, RT, GR, etc.)

6201'

14. Elev. Casinghead

15. Total Depth

7483'

16. Plug Back T.D.

7437'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

7139' - 7305' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CEL/TLD/GR/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	250'	12-1/4"	250 ex Class B	0
7"	20#	2060'	8-3/4"	475 ex Type III	0
4-1/2"	10.5#	7484'	6-1/4"	500 ex Prem Lite	TOC @ 700'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7266'	

26. Perforation record (interval, size, and number)

7139' - 7305' (TTL 25 HOLES, 0.34" DIA)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7139'-7305'	A. w/1000 gals 15% NEFE HCL acid
	Frac'd w/73,027 gals 70Q CO2
	Purgel carrying 135,100# 20/40 sd

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 12/21/2005	Hours Tested 3	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 58	Water - Bbl. 21	Gas - Oil Ratio
Flow Tubing Press. 60	Casing Pressure 380	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 464	Water - Bbl. 168	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins
E-mail address Regulatory xtoenergy.com

Printed Name
HOLLY C. PERKINS

Title REG COMPLIANCE TECH Date 1/6/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4253 T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4431 T. Madison
T. Queen	T. Silurian	T. Point Lookout	4979 T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5314 T. McCracken
T. San Andres	T. Simpson	T. Gallup	6288 T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	7016 T. Granite
T. Paddock	T. Ellenburger	T. Dakota	7135 T. LEWIS SHALE
T. Blinberry	T. Gr. Wash	T. Morrison	T. CHACRA SS
T. Tubb	T. Delaware Sand	T. Todilto	T. GRANEROS SH
T. Drinkard	T. Bone Springs	T. Entrada	T. BURRO CANYON SS
T. Abo	T.	T. Wingate	T. MORRISON FMT
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, fromto

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology