District I
1625 N. French Br., Hobbs, NM 88240
District II
1301 W., Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

June 1, 2004

or drilling and production facilities, submit to

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌 Type of action: Registration of a pit or below-grade tank \(\simega\) Closure of a pit or below-grade tank \(\simega\) Telephone: (505) 632-3476 e-mail address: amackey1@elmridge.net Operator: Elm Ridge Resources Address: #20 CR 5060, Bloomfield, New Mexico, 87413 API #: ____3004320754__ ___ U/L or Qtr/Qtr ___I _ Sec __24 _ T __23N __ R __5W ___ NAD: 1927 🛛 1983 🗖 County: Sandoval Latitude <u>36.5892667</u> Longitude -107.4478 Surface Owner: Federal ☑ State ☐ Private ☐ Indian ☐ Below-grade tank Type: Drilling Production Disposal Volume: 60 bbl Type of fluid: Produced Water and Inc Workover ☐ Emergency ☐ Construction material: Fiberglass Lined Unlined Double-walled, with leak detection? Yes If not, explain Liner type: Synthetic Thickness mil Clay Pit Volume _ Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more 10 (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 10 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility ____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: The soils tested clean and no soil remediation was required. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Ms. Amy Mackey, Production Technician Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. ___DEC 0 5 2005



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Elm Ridge Resources

Project #:

03056-040-003

Sample No.:

1

Date Reported:

11/21/2005

Sample ID:

Composite sample below BGT

Date Sampled:

11/21/2005

Sample Matrix:

Soil

Date Analyzed:

11/21/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

796.0

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Jicarilla 429 No. 004

Instrument callibration checked against 200 ppm standard. Zeroed before each sample

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Elm Ridge Resources

Project #:

03056-040-003

Sample No.:

2

Date Reported:

11/21/2005

Sample ID:

Composite sample of walls

Date Sampled:

11/21/2005

Sample Matrix:

Soil

Date Analyzed:

11/21/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

32.0

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Jicarilla 429 No. 004

Instrument callibration checked against 200 ppm standard. Zeroed before each sample

Analyst

Review

CLIENT:		Env	TROTECH	H INC.		LOC	ATION NE]:
		5796 FARMIN	NTAL SCIENTISTS U.S. HIGHWAY NGTON, NEW MEX ONE: (505) 632-	64-3014 CCO 87401):
FIELD REPOR	?T:	CLOSU	RE V	ERIFIC	CATION	PAGE	No:	1 of 1
LOCATION: NAME: Jicarill QUAD/UNIT: I SEC:	14 TWP	· 23 RNG	⊄ PM·	WM CNT	SANDIA ST. 1	DATE	STARTED: _ FINISHED: _	1/21/05
QTR/FDDTAGE:		CONT	RACTOR: 2	36: 206883	-107. 3072	ENVIRO SPECIA	ONMENTAL ALIST: G .	Crabbree
EXCAVATION APPROXC DISPOSAL FACILITY: LAND USE:	o FT.	x c F	T. x R	FT. DE	EP. CUB	IC YAR	DAGE: _	¢
FIELD NOTES & REMAR DEPTH TO GROUNDWATER: 50-10	B NEAR	REST WATER S	DURCE: > 1	860 N		ACE WATE	R:	, o
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					¥ PIT	CHECK ONE: _PIT ABANDONED _STEEL TANK INSTALLED		
*	TIME	SAMPLE I.D.			mL. FREON			
SCALE	1150	wan Composite		WEIGHT (g)	mL. FREON	4	32	128
SCALE O FT			LAB No:	WEIGHT (g)	mL. FREON			
	1155	wan Composite		WEIGHT (g) \$.0 \$.2	mL. FREON	4	32	128
O FT	1155	SAMP ID 1 W:1 2 bo	OVM RESULT LE FIELD H PIO AB SAMPL	WEIGHT (g) S.C S EADSPACE (ppm)	mL. FREON	4	32 32	128

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