District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ⊠ No □

Type of action: Registration of a pit or below-grade tank □ Closure of a pit or below-grade tank ⊠

Operator: Burlington Resources Telephone: (505) 326-9841 e-mail address: LHasely@br-inc.com Address: 3401 East 30th Street, Farmington, New Mexico, 87402					
Facility or well name: <u>Huerfano 209E</u> API #: <u>30045262610000</u> U/L or Qtr/Qtr N Sec <u>23</u> T <u>026N</u> R <u>009W</u>					
County San Juan Latitude N36 28.133 Longitude W107 45.726 NAD: 1927 ⊠ 1983 □					
Surface Owner: Federal ⊠ State ☐ Private ☐ Indian ☐					
Pit Type: Drilling □ Production □ Disposal □ Workover □ Emergency □ Lined □ Unlined □ Liner type: Synthetic □ Thicknessmil Clay □ Pit Volumebbl	Below-grade tank Volume:60bbl Type of fluid: Produced Water and Incidental Oil Construction material:Fiberglass Double-walled, with leak detection? Yes □ If not, explain why not. No - Tank was installed prior to Rule 50.				
Depth to ground water (vertical distance from bottom of pit to	Less than 50 feet	(20 points)			
seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
,	100 feet or more	(0 points) 0			
Wellhead protection area: (Less than 200 feet from a private	Yes	(20 points)			
domestic water source, or less than 1000 feet from all other	No	(0 points) 0			
water sources.)					
Distance to surface water: (horizontal distance to all wetlands,	Less than 200 feet	(20 points)			
playas, irrigation canals, ditches, and perennial and ephemeral	200 feet or more, but less than 1000 feet	(10 points)			
watercourses.)	1000 feet or more	(0 points) 0			
	Ranking Score (Total Points)	0			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \Box offsite \Box If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No \boxtimes Yes \Box If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.					
Additional Comments:					
		-27 T T T T T T T T T T T T T T T T T T T			
Pit Location -60 feet, 100 degrees from the wellhead.					
Soil sample collected 3 feet below bottom of tank. Soils tested clean and no soil remediation was required. Lab analysis attached					
		Alfall as a			
		NOV 2005			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □, or an (attached) alternative OCD approved plan □.					
Date: 11/28/05	5 9/1/ L	A COLUMN TO THE PARTY OF THE PA			
Printed Name/Title Ed Hasely, Environmental Advisor Signature					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit of tank-contaminate					
ground water or otherwise endanger public health or environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
1 todoral, state, or took land allow togalations.					
Approval: SUN OR & GAS INSPECTOR, SEST. (2) Signature Date Date					
		Datc			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington Resources	Project #:	92115-001-13846
Sample ID:	Huerfano 209E	Date Reported:	10-12-05
Laboratory Number:	34642	Date Sampled:	09-30-05
Chain of Custody No:	13846	Date Received:	10-11-05
Sample Matrix:	Soil	Date Extracted:	10-11-05
Preservative:	Cool	Date Analyzed:	10-12-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

BG Tank (Area 1).

PID=0.4

Analyst Mceter

Mary Bruce
Review