District I

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

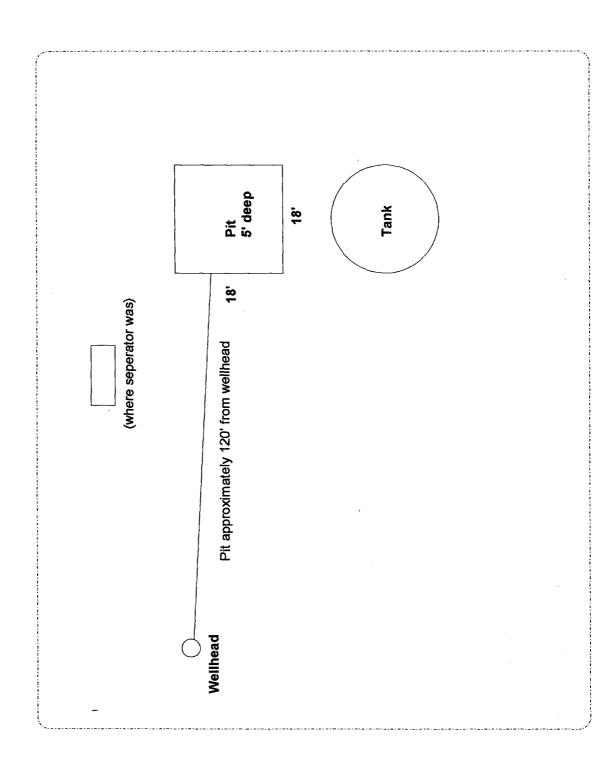
June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	r below-grade tank Closure of a pit or below-gr	
Operator: Merrion Oil & Gas Telepho	one: (505)324-5326 e-mail address: cdinn	ning@merrion.bz
Address: 610 Reilly Ave., Farmington, NM 87401		
Facility or well name: Canyon Largo Unit No. 298 API #: 30-039-22	426 U/L or Qtr/Qtr ne/ne	Sec <u>3</u> T <u>24N</u> R <u>6W</u>
County: Rio Arriba Latitude Longitude	NAD: 1927 🗌 1983 🗍 Surface Owner I	Federal ⊠ State ☐ Private ☐ Indian ☐
<u>Pit</u>	Below-grade tank	
Type: Drilling ☐ Production ☑ Disposal ☐	Volume:bbl Type of fluid:	DEC coop
Workover	Construction material:	DEU 2005
Lined 🔲 Unlined 🖾	Double-walled, with leak detection? Yes If no	ot, explain why not which the same of the
Liner type: Synthetic Thicknessmil Clay _		DEC 2005 RECEIVED ot, explain why recoms. DIV.
Pit Volume <u>289</u> bbl 18' X 18' X 5'		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) 20
W. III	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) 0
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 10
	Ranking Score (Total Points)	30
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility	. (3) Attach a general	description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y	es If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations	5.	,
Additional Comments: Pit location is approximately 100° east of north, 1	20' from the wellhead.	
Contaminated soil was treated in place. Thirty pounds of 46-00 fertilizer and	1 3 bbls. of water were added to the soil and vent pip	bes were installed. On September 9, 2004, the
treated soil was sampled with an auger and samples were collected for labora	atory analysis. The sampling procedure and lab anal	ysis are attached. Denny Foust from the Aztec
NMOCD office verbally approved the auger sample collection and testing pr	ocedure. This form was originally submitted as a pi	it registration. It is being resubmitted as a final
closure.		
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines	e trelieve the operator of napility should the contents	OCD-approved plan . of the pit or tank contaminate ground water or
Approval: Printed Name/Title One of the environment. Nor does it relieve the regulations.	SignatureSignatureSignatureSignatureSignatureSignatureSignatureSignatureSignatureSignature	# NEC 9.9 2005



Merrion Oil & Gas CLU #298 Site Schematic



#4A C.R. 3499
Flora Vista, New Mexico 87415

(505) 334-2900 Fax: (505) 334-9703

October 1, 2004

Ms. Connie Dinning Merrion Oil & Gas Corporation 610 Reilly Avenue Farmington, NM 87401

Regarding: Results of Analytical Testing

Confirmatory Pit Sampling San Juan County, New Mexico Terracon Project No. 69047044

Dear Ms. Dinning:

Terracon is pleased to submit to Merrion Oil and Gas (Merrion) the results of the soil sampling conducted five (5) Pit Closure locations in San Juan County, New Mexico.

On September 9, 2004, Terracon personnel collected soil samples at five individual pit locations in San Juan County, New Mexico. Samples were collected using a 2-inch diameter stainless steel hand auger equipped with 15 feet of auger shaft. Soil borings were advanced to depths ranging from 10 to 13 feet below ground surface (bgs) and one sample was collected from the terminus of each boring. Organic vapors were monitored at specified intervals throughout the advancement of each boring, using a MiniRae Systems Organic Vapor Meter / Photoionization Detector (OVM / PID) and the heated headspace method. Results of the vapor monitoring are included as Table 1.

TABLE 1: ORGANIC VAPOR MONITORING RESULTS

Sample I.D.	Sample Depth (bgs)	OVM Readings
CLU 299	5.0 feet	1.4 ppm
	10.0 feet	2.7 ppm
CLU 299-2	5.0 feet	2.2 ppm
	10.0 feet	1.7 ppm
CLU 298	5.0 feet	1.8 ppm
	10.0 feet	3.2 ppm
CLU 298-2	5.0 feet	1.9 ppm
	10.0 feet	4.2 ppm
185	6.0 feet	1.7 ppm
	13.0 feet	3.8 ppm

Results of Analytical Testing Confirmatory Pit Sampling San Juan County, New Mexico Terracon Project No. 69047044

The soil samples were stored on ice in an insulated cooler immediately after collection until delivery to Hall Environmental Analysis Laboratory, located in Albuquerque, New Mexico. Samples were analyzed for benzene, toluene, ethyl benzene, xylenes (BTEX) per USEPA Method 8021B Modified, and total petroleum hydrocarbons / diesel range organics (TPH/DRO) and gasoline range organics (TPH/GRO) per USEPA Method 8015 Modified (Direct Inject). Analytical results indicated the presence of low-level diesel range organics in soil boring locations CLU 299-2 and CLU 298 with concentrations of 36 mg/Kg and 26 mg/Kg, respectively. The remaining soil borings and parameters analyzed were below laboratory detection limits. The laboratory analytical report and Chain of Custody (COC) forms documenting sample identification numbers, collection times, and delivery times to the laboratory are attached.

We appreciate the opportunity to be of service to you on this project and look forward to working with you in the future. If you have any questions or if we may be of further assistance please contact us at 505.334.2900.

Sincerely, **TERRACON**

Prepared by:

Melissa M. Housey, P.G.

Environmental Project Manager

Mary E. Wells, P.E.

Senior Engineer

Attachments: Hall Environmental Analysis Laboratory Results

Distribution: Addressee (1)

Hall Environmental Analysis Laboratory

Date: 27-Sep-04

CLIENT:

Terracon

Client Sample ID: CLU 299

Lab Order:

0409099

Collection Date: 9/9/2004 10:45:00 AM

Project:

Merrion Oil & Gas Pit Sampling

Lab ID:

0409099-01

Matrix: SOIL

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E				Analyst: JMP
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	9/14/2004 2:25:46 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	9/14/2004 2:25:46 PM
Surr: DNOP	90.9	60-124	%REC	1	9/14/2004 2:25:46 PM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	9/14/2004 6:19:28 PM
Surr: BFB	95.6	74-118	%REC	1	9/14/2004 6:19:28 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.10	mg/Kg	1	9/14/2004 6:19:28 PM
Benzene	ND	0.025	mg/Kg	1	9/14/2004 6:19:28 PM
Toluene	ND	0.025	mg/Kg	1	9/14/2004 6:19:28 PM
Ethylbenzene	ND	0.025	mg/Kg	1	9/14/2004 6:19:28 PM
Xylenes, Total	ND	0.025	mg/Kg	1	9/14/2004 6:19:28 PM
Surr: 4-Bromofluorobenzene	97.6	74-118	%REC	1	9/14/2004 6:19:28 PM

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Hall Environmental Analysis Laboratory

Date: 27-Sep-04

CLIENT:

Terracon

Client Sample ID: CLU 299-2

Lab Order:

0409099

Collection Date: 9/9/2004 11:10:00 AM

Project:

Merrion Oil & Gas Pit Sampling

Lab ID:

0409099-02

Matrix: SOIL

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE				Analyst: JMP
Diesel Range Organics (DRO)	36	10	mg/Kg	1	9/14/2004 2:59:16 PM
Motor Oil Range Organics (MRO)	92	50	mg/Kg	1	9/14/2004 2:59:16 PM
Surr: DNOP	84.9	60-124	%REC	1	9/14/2004 2:59:16 PM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	9/14/2004 6:49:16 PM
Surr: BFB	101	74-118	%REC	1	9/14/2004 6:49:16 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.10	mg/Kg	1	9/14/2004 6:49:16 PM
Benzene	ND	0.025	mg/Kg	1	9/14/2004 6:49:16 PM
Toluene	ND	0.025	mg/Kg	1	9/14/2004 6:49:16 PM
Ethylbenzene	ND	0.025	mg/Kg	1	9/14/2004 6:49:16 PM
Xylenes, Total	ND	0.025	mg/Kg	1	9/14/2004 6:49:16 PM
Surr: 4-Bromofluorobenzene	102	74-118	%REC	1	9/14/2004 6:49:16 PM

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range