District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No X

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank 

Telephone: (505)325-1821 e-mail address:

Operator: Dugan Production Corp Tel	ephone: (505)325-1821 e-mail address:	
Address: P.O. Box 420, Farmington, New Mexico 87401	<u> </u>	25 27 28 20
Facility or well name: Many Agne #3 ADI #: 30.	-045-25050 U/L or Qtr/Qtr L Sec 9 T	24N R 9W/5 1 (1) 21 20 (9 5)
County: San Juan Latitude 36.32614 Longitude	107.80022 NAD: 1927 🗌 1983 🗍 Surface Own	ner Federal 🛛 State 🕽 Private 🔲 Indian 🗌 🛴
		t, explain why not.
<u>Pit</u>	Below-grade tank	E ON COMED
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	OIST ON.
Workover	Construction material:	
Lined Unlined 🗷	Double-walled, with leak detection? Yes  If not	t, explain why not.
Liner type: Synthetic Thicknessmil Clay		4.281.011000
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0
	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) 0
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points) 0
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	0
	Adding Secret (10mr 10ms)	
f this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite  offsite  for If offsite, name of facility emediation start date and end date. (4) Groundwater encountered: No  which we have a sample results and a diagram of sample locations and excavation	. (3) Attach a general d	lescription of remedial action taken including
Additional Comments:		
12' x 12' x 3'± deep unlined production separator pit, center located 6	69 feet South 34° West of wellhead.	
Use backhoe to remove impacted pit contents to dimension of 12' x 12' x	(8' ± and landfarm soils on location.	
Collect 5-point composite soil sample from excavated pit for laboratory t	esting.	
See attached field sampling report and laboratory test reports.		
I hereby certify that the information above is true and complete to the beshas been/will be constructed or closed according to NMOCD guideling Date: 12-27-2225	st of my knowledge and belief. I further certify that nes 🔼, a general permit 🗌, or an (attached) altern	the above-described pit or below-grade tank ative OCD-approved plan □.
	Signature Jeff Slagg	
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the content	ts of the pit or tank contaminate ground water or any other federal, state, or local laws and/or
Approval:  Printed Name/Title  Approval:  Ap	Signature Derry Fac	DEC 2 9 2005
		<u> </u>

30-013-63050 36.36019 x 101.8006							
BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199				ATION NO:			
			1	R NO:	14602		
FIELD REPORT	: PIT CL	OSURE	VERIF	ICATIO		E No: 1	
LOCATION: NAME: MARY	ANNE	WELL#:	3 TYPE	: SEP	DATE	STARTED: 1	2-14-05
QUAD/UNIT: L9 SEC: 241						ONMENTAL	
OTRIFOOTAGE: 790 FU					SPEC	ALIST:	JCB_
EXCAVATION APPROX	. <u>12</u> FT. x	FT	. x <u>6</u> F1	r. DEEP. CUE			27 ±
	J SLITE		<del></del>	ATION METHO		AND FAR	
LANDUSE: RANGE - B			M 10089		FORMAT		SAL
FIELD NOTES & REMAR				9 FT. 5			WELLHEAD.
DEPTH TO GROUNDWATER: >10				NEAREST SU	RFACE WA	TER:	
NMOCD RANKING SCORE:				OVM CALIB. R	EAD - C	7 .7	
SOIL AND EXCAVATION	N DESCRIPT	ION:		OVM CALIB. G	AS =/	<u>ΟΟ</u> ppm	
				TIME: UES	am/pr	n DATE: 1	2/14/05
SOIL TYPE: SAND (SILTY SAND)	Lite TAN						
COHESION (ALL OTHERS): NON C				COHESIVE			
CONSISTENCY (NON COHESIVE SO PLASTICITY (CLAYS): NON PLASTI				/ HIGHLY PLASTIC			
DENSITY (COHESIVE CLAYS & SILT	S): SOFT / FIRM / STI	IFF / VERY STIF	F / HARD				
MOISTURE: DRY SLIGHTLY MOIS DISCOLORATION/STAINING OBSER	VED: YES NO EXP	LANATION - (	N Remove	el soils			
HC ODOR DETECTED: (YES) NO E	XPLANATION(	N Remov	ved soils				
SAMPLE TYPE: GRAB COMPOSIT ADDITIONAL COMMENTS:		12)		eep unlin	ed Pi	T. USE	BACKHUE
	to Dog A	+ to cle	an soils				<del></del>
		F	IELD 418.1 CAL	CULATIONS			
SCALE SAMP, TE	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	OILUTIO	READING	CALC. (ppm)
0 FT							
† DIT DEDINATE	rep	<u> </u>			DIT I	PROFIL	F
N PH PERIME	A	] (	NVC		1 1 1	NOTIL	
	WELL		ADING FIELD HEADSPACE				ORI GIVA
·		1 @	(ppm)	<u></u>		,	)
12'	_	2@	<del> </del>	₩ €	<del></del>	2 —	<del>^</del>
	D	3 @ 4 @				•	1
		5@ 5-18wr	36	- J J	~	/	1 43
A	IL' A	CUMPONY		8'			
		@ 8'		— <u> </u>			/
LAB SAMPLES SAMPLE SAMPLES							
S-POWT TPU 1240							
			BTEX CL-				
P.D. = PIT DEPRESSION; B.G. = BELOV	W GRADE; B = BELOW	,					
T.H. = TEST HOLE; ~ = APPROX.; T.B.		<u> </u>			<del></del>		
TRAVEL NOTES: CALLOUT: ONSITE: 12/14/05							



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Dugan	Project #:	94034-010
Sample ID:	Mary Anne #8 - Sep	Date Reported:	12-19-05
Laboratory Number:	35469 #3 2CB	Date Sampled:	12-14-05
Chain of Custody No:	14602	Date Received:	12-15-05
Sample Matrix:	Soil	Date Extracted:	12-16-05
Preservative:	Cool	Date Analyzed:	12-19-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Various Pit Closures

5-Point Comp. @ 8'.

Analyst P. C.

Mistare of Wasters
Review



### **EPA METHOD 8021 AROMATIC VOLATILE ORGANICS**

Client:	Blagg / Dugan	Project #:	94034-010
Sample ID:	Mary Anne #8 - Sep	Date Reported:	12-19-05
Laboratory Number:	35469 #3 04 B	Date Sampled:	12-14-05
Chain of Custody:	35469 #3 JeB	Date Received:	12-15-05
Sample Matrix:	Soil	Date Analyzed:	12-19-05
Preservative:	Cool	Date Extracted:	12-16-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

D	Concentration	Det. Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	5.2	1.8	
Toluene	58.2	1.7	
Ethylbenzene	12.1	1.5	
p,m-Xylene	40.8	2.2	
o-Xylene	36.6	1.0	
Total BTEX	153		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Various Pit Closures 5-Point Comp. @ 8'.



#### Chloride

Client:	Blagg / Dugan	Project #:	94034-010
Sample ID:	Mary Anne #8 - Sep	Date Reported:	12-19-05
Lab ID#:	35469 #3 1cs	Date Sampled:	12-14-05
Sample Matrix:	Soil	Date Received:	12-15-05
Preservative:	Cool	Date Analyzed:	12-19-05
Condition:	Cool and Intact	Chain of Custody:	14602

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

220

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Various Pit Closures 5-Point Comp. @ 8'.

Analyst

Review muchtes