

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 DEC 28 AM 6 57

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1550' FNL & 800' FEL, Sec. 27, T29N, R7W, NMPM

5. Lease Number
NMSF-078424
If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

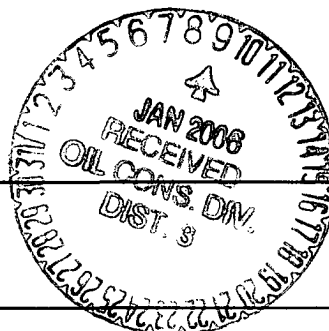
#53
API Well No.

30-039-07544

10. Field and Pool

Blanco Mesaverde

11. County and State
Rio Arriba Co., NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input type="checkbox"/> Other
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recomplete the subject well to include the Fruitland Coal and Pictured Cliffs formations per the attached procedure. This well will be a trimingled MV/FC/PC well. The DHC is currently being applied for. See the attached plats for the FC & PC interval, the current and proposed wellbore diagrams and the procedure.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

PLEASE SUBMIT YOUR 2107 FOR TRIMINGLED

PLEASE SUBMIT YOUR DHC ALLOCATION METHADPOLOGY.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 12/27/05

(This space for Federal or State Office use)

APPROVED BY Matt Flaherty Title PETR ENG Date 1/5/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico**Energy, Minerals and Natural Resources****Oil Conservation Division** 0005 DEC 28 AM 6 57**1220 S. St Francis Dr.****Santa Fe, NM 87505**

RECEIVED

070 FARMINGTON NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 72359	3. Pool Name BLANCO PICTURED CLIFFS (GAS)
4. Property Code 7465	5. Property Name SAN JUAN 29 7 UNIT	6. Well No. 053
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6374

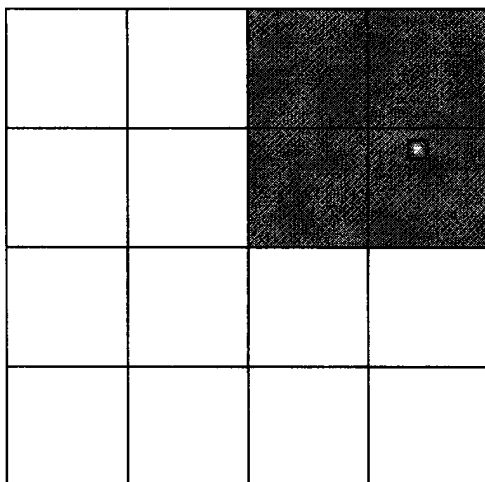
10. Surface Location

UL - Lot H	Section 27	Township 29N	Range 07W	Lot Idn	Feet From 1550	N/S Line N	Feet From 800	E/W Line E	County RIO ARriba
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

Title:

Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: C. O. Walker

Date of Survey: 6/25/1956

Certificate Number:

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 2005 DEC 28 AM 6 58

1220 S. St Francis Dr.

Santa Fe, NM 87505

RECEIVED

070 FARMINGTON NM

Form C-102
Permit 20532

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7465	5. Property Name SAN JUAN 29 7 UNIT	6. Well No. 053
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6374

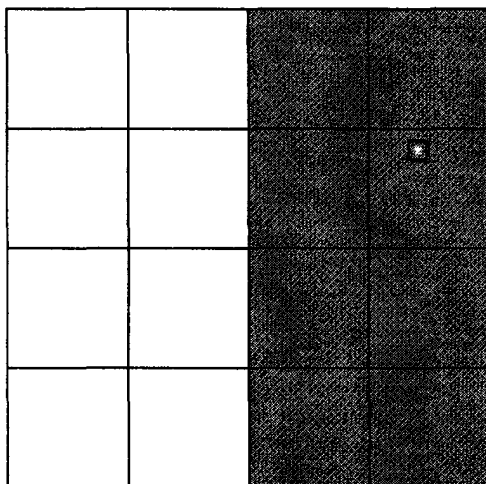
10. Surface Location

UL - Lot H	Section 27	Township 29N	Range 07W	Lot Idn	Feet From 1550	N/S Line N	Feet From 800	E/W Line E	County RIO ARriba
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

Title:

Date:

Patsy Clugst
Sr. Regulatory Specialist
12/27/05

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: C. O. Walker

Date of Survey: 6/25/1956

Certificate Number:

San Juan 29-7 #53 Sundry Procedure

Unit H, Section 27, T29N, R07W

1. MIRU completion rig. TOOH with tubing.
2. Set CIBP plug at +/- 3425'.
3. Test casing to +/- 3100 psi for 15 minutes.
4. Perforate and fracture stimulate Pictured Cliffs and Fruitland Coal formations.
5. Flow back well. Mill out frac plug and CIBP over Lewis.
6. Clean up as required to PBTD.
7. Return well to production as Fruitland Coal/Pictured Cliffs/Lewis/Mesaverde commingled producer.

San Juan 29-7 #53

800' FNL, 1550' FEL
Unit H, Section 27, T29N, R07W
Rio Arriba County, NM

LAT: 36 deg 41.98' min

LONG: 107 deg 33.13' min

GL = 6,370'

KB = 6,379'

Current Wellbore Diagram

Surface Casing:

10-3/4" 32.8# SW
Set @ 177'
TOC @ circ to surf

Intermediate Casing:

7-5/8" 26.4# J-55
Set @ 3282'
TOC @ 2890' (TS)

Production Casing:

5-1/2" 15.5 J-55
Set: 5,566'
TOC: 3530' (CBL)
2558' (75% calc)

Tubing:

2-3/8" 4.7# J-55
Set: 5480'

TOC @ 2558'

TOC @ 2890'

3282'

TOC @ 3530'

5566'

Ojo Alamo 2285
Kirtland 2381
Fruitland 2906
Pictured Cliffs 3172
Heur Bent.
Chacra 3260
Cliffhouse 4805
Menefee 5003
Point Lookout 5322
Mancos

Sqz hole @ 3475'
Sqz w/100 sx cmt

Existing Stimulation:

Lewis
3907' - 4523'
102,600#, 75,642 gal slickwater

Cliffhouse
4912' - 5005'
60,000#, 51,600 gal slickwater

Point Lookout
5346' - 5503'
60,000#, 50,000 gal slickwater

PBTD = 5,510'
TD = 5,566'

San Juan 29-7 #53

800' FNL, 1550' FEL
Unit H, Section 27, T29N, R07W
Rio Arriba County, NM

LAT: 36 deg 41.98' min

LONG: 107 deg 33.13' min

GL = 6,370'

KB = 6,379'

Proposed Wellbore Diagram

Surface Casing:

10-3/4" 32.8# SW
Set @ 177'
TOC @ circ to surf

Intermediate Casing:

7-5/8" 26.4# J-55
Set @ 3282'
TOC @ 2890' (TS)

Production Casing:

5-1/2" 15.5 J-55
Set: 5,566'
TOC: 3530' (CBL)
2558' (75% calc)

Tubing:

2-3/8" 4.7# J-55
Set: 5,460'
SN: 5459'

TOC @ 2558'

TOC @ 2890'

3282'

TOC @ 3530'

5566'

Ojo Alamo 2285
Kirtland 2381
Fruitland 2906
Pictured Cliffs 3172
Heur Bent.
Chacra 3260
Cliffhouse 4805
Menefee 5003
Point Lookout 5322
Mancos

Proposed Stimulation:

Fruitland Coal

2906' - 3105'
120,000#, 75Q foamed 25# linear gel

Pictured Cliffs

3180' - 3270'
120,000#, 70Q foamed 20# linear gel

Sqz hole @ 3475'
Sqz w/100 sx cmt

Existing Stimulation:

Lewis

3907' - 4523'
102,600#, 75,642 gal slickwater

Cliffhouse

4912' - 5005'
60,000#, 51,600 gal slickwater

Point Lookout

5346' - 5503'
60,000#, 50,000 gal slickwater

PBTD = 5,510'

TD = 5,566'

Bureau of Land Management Conditions of Approval:

- 1) If cement squeeze work is necessary, contact Matt Halbert of the BLM Farmington Field Office @ (505) 599-6350.**
- 2) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.**
- 3) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**