

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2005 DEC 28 AM 6 56

1. Type of Well
GAS

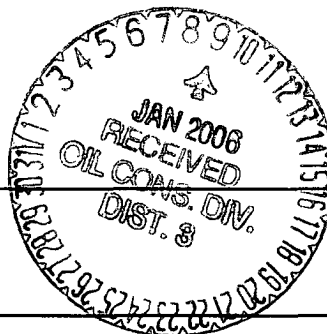
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1840' FSL & 1550' FWL, Sec. 15, T29N, R7W, NMPM

RECEIVED
070 FARMINGTON NM



5. Lease Number
NMSF-077842
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
#102R
9. API Well No.
30-039-20514
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

It is intended to recomplate the subject well to include the Fruitland Coal and Pictured Cliffs formations per the attached procedure. This well will be a trimingled MV/FC/PC well. The DHC is currently being applied for. See the attached plats for the FC & PC interval, the current and proposed wellbore diagrams and the procedure.

No order yet for DHC
01-13-06

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

PLEASE SUBMIT YOUR C107 FOR TRIMINGLED

PLEASE SUBMIT YOUR DHC ALLOCATION METHODOLOGY.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 12/27/05

(This space for Federal or State Office use)

APPROVED BY Math Habbub Title PETE ENG Date 1/5/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico**Energy, Minerals and Natural Resources****Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505**Form C-102
Permit 20537DEC 28 AM 6 56
RECEIVED
OTO FARMINGTON NM**WELL LOCATION AND ACREAGE DEDICATION PLAT**

| | | |
|--------------------------|---|--|
| 1. API Number | 2. Pool Code 71629 | 3. Pool Name BASIN FRUITLAND COAL (GAS) |
| 4. Property Code 7465 | 5. Property Name SAN JUAN 29 7 UNIT | 6. Well No. 102R |
| 7. OGRID No. 14538 | 8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP | 9. Elevation 6261 |

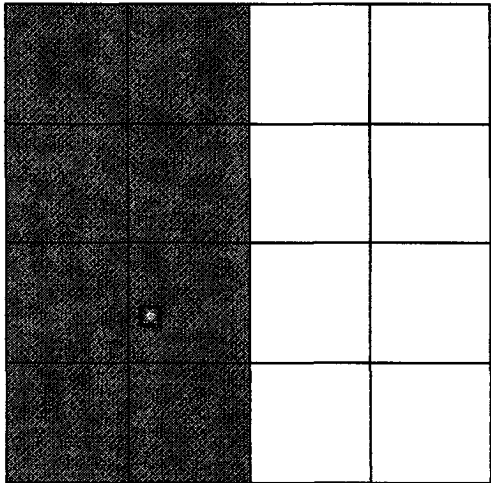
10. Surface Location

| | | | | | | | | | |
|---------------|---------------|-----------------|--------------|---------|-------------------|---------------|-------------------|---------------|----------------------|
| UL - Lot K | Section 15 | Township 29N | Range 07W | Lot Idn | Feet From 1840 | N/S Line S | Feet From 1550 | E/W Line W | County RIO ARriba |
|---------------|---------------|-----------------|--------------|---------|-------------------|---------------|-------------------|---------------|----------------------|

11. Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|-------------------------------|---------------------|------------------------|---------------|---------|-----------|----------|-----------|----------|--------|
| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
| 12. Dedicated Acres 320.00 | 13. Joint or Infill | 14. Consolidation Code | 15. Order No. | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | |
|---|--|
|  | OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: <i>Patsy Chisht</i> Title: <i>Sr. Regulatory Specialist</i> Date: <i>12/27/05</i> |
| | SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: David O. Vilnen Date of Survey: 4/7/1972 Certificate Number: 1760 |

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Phone:(505) 393-6161 Fax:(505) 393-0720District II1301 W. Grand Ave., Artesia, NM 88210
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--------------------------|---|--|
| 1. API Number | 2. Pool Code 72359 | 3. Pool Name BLANCO PICTURED CLIFFS (GAS) |
| 4. Property Code 7465 | 5. Property Name SAN JUAN 29 7 UNIT | 6. Well No. 102R |
| 7. OGRID No. 14538 | 8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP | 9. Elevation 6261 |

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| 12. Dedicated Acres 160.00 | 13. Joint or Infill | 14. Consolidation Code | 15. Order No. | | | | | | |

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| | <p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Patsy Clugston</i> Title: <i>Sr. Regulatory Specialist</i> Date: <i>12/27/05</i></p> |
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San Juan 29-7 #102R Sundry Procedure

Unit K, Section 15, T29N, R07W

1. MIRU completion rig. TOOH with tubing.
2. Run CBL/GR.
3. Set CIBP plug at +/- 3823'.
4. Pressure test casing to +/- 2800 psi for 15 minutes.
5. Perforate and fracture stimulate Pictured Cliffs and Fruitland Coal formations with frac string and packer.
6. Flow back well. Mill out frac plug and CIBP over Lewis.
7. Clean out as required to PBTD.
8. Return well to production as Fruitland Coal/Pictured Cliffs/Lewis/Mesaverde producer.

San Juan 29-7 #102R

1840' FSL, 1550' FWL
Unit K, Section 15, T29N, R07W
Rio Arriba County, NM

LAT: 36 deg 48.03' min

LONG: 107 deg 26.75' min

GL = 6,259'

KB = 6,270'

Current Wellbore Diagram

Surface Casing:

9-5/8" 32.3# H-40
Set @ 144'
TOC @ circ to surf

Intermediate Casing:

7" 20.0# J-55
Set @ 3397'
TOC @ 2200' (TS)

Production Liner:

4-1/2" 10.5# KS
Top: 3324'
Bottom: 5588'
TOC: 3324' (calc 75%)

Tubing:

2-3/8" 4.7# KS
Set: 5,457'
SN: 5,456'

TOC @ 2200'

Liner @ 3324'
TOC @ 3324'

3397'

5588'

Ojo Alamo
Kirtland
Fruitland
Pictured Cliffs 3082
Heur Bent.
Chacra
Cliffhouse 4810
Menefee
Point Lookout 5258

Existing Stimulation:

Lewis
3873'-4752'
200,000#, 28812 gal 20# linear gel

Cliffhouse
4816'-4910'
25,000#, 26300 gal slickwater

Menefee
4957'-5238'
50,000#, 67998 gal slickwater

Upper Point Lookout
5271'-5368'
48,000#, 36050 gal slickwater

Lower Point Lookout
5390'-5570'
28,000#, 31500 gal slickwater

PBTD = 5,574'
TD = 5,588'

San Juan 29-7 #102R

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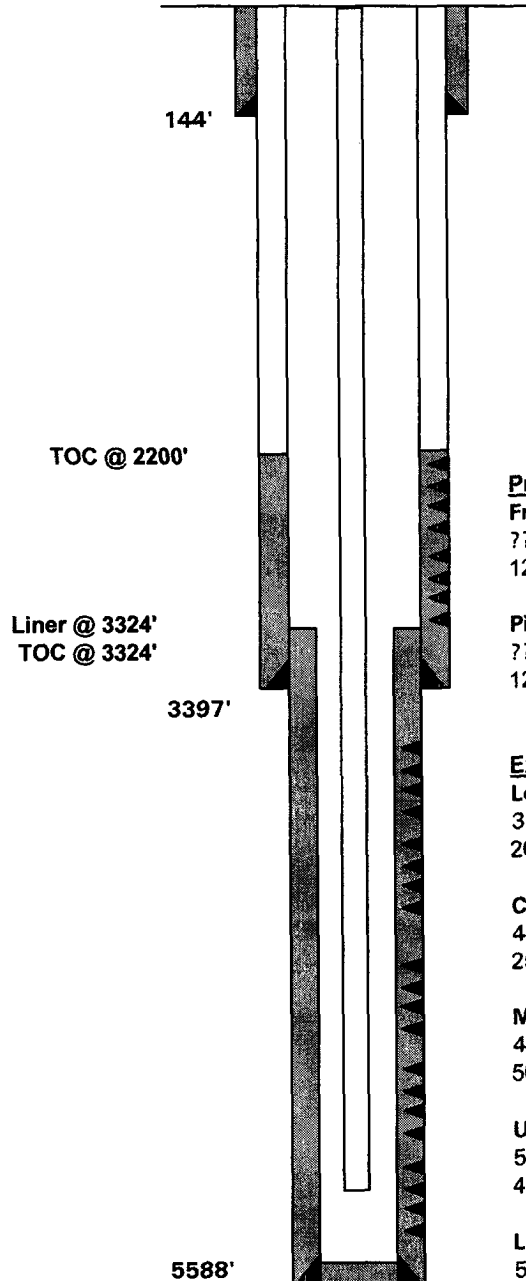
7" 20.0# KS
Set @ 3397'
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Production Liner:

4-1/2" 10.5# KS
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Bottom: 5588'
TOC: 3324' (calc 75%)

Tubing:

2-3/8" 4.7# J-55
Set: 5,457'
SN: 5,456'



Ojo Alamo
Kirtland
Fruitland
Pictured Cliffs 3082
Heur Bent.
Chacra
Cliffhouse 4810
Menefee
Point Lookout 5258

Proposed Stimulation:

Fruitland Coal

???

120,000#, 75Q foamed 25# linear gel

Pictured Cliffs

???

120,000#, 70Q foamed 20# linear gel

Existing Stimulation:

Lewis

3873'-4752'

200,000#, 28812 gal 20# linear gel

Cliffhouse

4816'-4910'

25,000#, 26300 gal slickwater

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