

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.

3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252 3b. Phone No. (include area code) (832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T28N R7W SWNE 2025FNL 1325FEL

5. Lease Serial No.

NMSF078500A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 28-7 Unit #251

9. API Well No.

30-039-21652

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

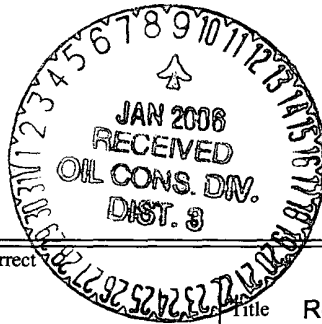
- ☒
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- | | | | |
|---|---|--|--|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other Allocation |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In reference to San Juan 28-7 Unit (MV)
3162.7 (21120)

ConocoPhillips requests allocation on this well as per attached. We are changing the method of allocation from a subtraction method to a fixed percentage. This is in reference to DHC#2170.

2005 DEC 19 PM 2 31
RECEIVED
OTO FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Chris Gustartis

Date 12/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Matt Halbur

Title PETR ENG

Date 12/29/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM - FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

San Juan 28-7 Unit #251

Monthly Production

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily	MV %
Jun-00	4,343	1,099	30	37	3,244	30	108	75%
Jul-00	5,054	1,135	31	37	3,919	31	126	78%
Aug-00	4,356	1,137	31	37	3,219	31	104	74%
Sep-00	4,423	1,099	30	37	3,324	30	111	75%
Oct-00	4,838	1,129	31	36	3,709	31	120	77%
Nov-00	4,307	1,092	30	36	3,215	30	107	75%
Dec-00	4,463	1,129	31	36	3,334	31	108	75%
Jan-01	4,603	1,093	31	35	3,510	31	113	76%
Feb-01	4,121	917	26	35	3,204	26	123	78%
Mar-01	4,541	1,058	30	35	3,483	30	116	77%
Apr-01	4,215	1,058	30	35	3,157	30	105	75%
May-01	4,384	1,093	31	35	3,291	31	106	75%
Jun-01	3,908	917	26	35	2,991	26	115	77%
Jul-01	4,301	1,093	31	35	3,208	31	103	75%
Aug-01	4,378	1,093	31	35	3,285	31	106	75%
Sep-01	4,285	1,058	30	35	3,227	30	108	75%
Oct-01	4,257	1,093	31	35	3,164	31	102	74%
Nov-01	3,691	1,058	30	35	2,633	30	88	71%
Dec-01	3,355	1,093	31	35	2,262	31	73	67%
Jan-02	3,927	1,061	31	34	2,866	31	92	73%
Feb-02	3,183	959	28	34	2,224	28	79	70%
Mar-02	3,522	1,061	31	34	2,461	31	79	70%
Apr-02	3,648	1,027	30	34	2,621	30	87	72%
May-02	3,763	1,061	31	34	2,702	31	87	72%
Jun-02	3,141	856	25	34	2,285	25	91	73%
Jul-02	4,133	1,061	31	34	3,072	31	99	74%
Aug-02	3,696	1,061	31	34	2,635	31	85	71%
Sep-02	3,522	1,027	30	34	2,495	30	83	71%
Oct-02	3,488	1,061	31	34	2,427	31	78	70%
Nov-02	3,457	1,027	30	34	2,430	30	81	70%
Dec-02	3,467	1,061	31	34	2,406	31	78	69%
Jan-03	3,288	1,029	31	33	2,259	31	73	69%
Feb-03	3,109	930	28	33	2,179	28	78	70%
Mar-03	3,523	1,029	31	33	2,494	31	80	71%
Apr-03	3,476	997	30	33	2,479	30	83	71%
May-03	3,635	1,029	31	33	2,606	31	84	72%
Jun-03	3,297	907	28	32	2,390	28	85	72%
Jul-03	4,232	907	28	32	3,325	28	119	79%
Aug-03	4,758	1,004	31	32	3,754	31	121	79%
Sep-03	4,158	972	30	32	3,186	30	106	77%
Oct-03	4,079	1,004	31	32	3,075	31	99	75%
Nov-03	3,936	972	30	32	2,964	30	99	75%
Dec-03	3,977	1,004	31	32	2,973	31	96	75%
Jan-04	2,956	973	31	31	1,983	31	64	67%
Feb-04	3,564	691	22	31	2,873	22	131	81%
Mar-04	2,348	911	29	31	1,437	29	50	61%
Apr-04	3,002	911	29	31	2,091	29	72	70%
Jun-04	3,306	816	26	31	2,490	26	96	75%
Jul-04	3,818	973	31	31	2,845	31	92	75%
Aug-04	3,679	973	31	31	2,706	31	87	74%
Sep-04	3,514	942	30	31	2,572	30	86	73%
Oct-04	3,461	973	31	31	2,488	31	80	72%
Nov-04	3,267	942	30	31	2,325	30	78	71%
Dec-04	3,208	973	31	31	2,235	31	72	70%
Jan-05	3,373	946	31	31	2,427	31	78	72%
Feb-05	3,097	854	28	31	2,243	28	80	72%
Mar-05	2,833	946	31	31	1,887	31	61	67%
May-05	2,994	946	31	31	2,048	31	66	68%
Jun-05	3,030	702	23	31	2,328	23	101	77%
Jul-05	3,482	946	31	31	2,536	31	82	73%
Aug-05	3,386	946	31	31	2,440	31	79	72%
Sep-05	3,609	915	30	31	2,694	30	90	75%
Oct-05	3,088	946	31	31	2,142	31	69	69%
	235,253	62,776			172,477			

Total Mesaverde Production = 172,477
Total Dakota Production = 62,776 MCF
Total Production both zones = 235,253 MCF

Recommended Mesaverde Fixed Gas % Allocation For All Future Production= 73%
Recommended total Dakota Fixed Gas % Allocation For All Future Production= 27%

Note: Based on production data from offset wells, Dakota and Mesaverde are expected to produce with similar gas to condensate ratios. Therefore all future oil production should be allocated using the same percentages as for gas production.

San Juan 28-7 Unit #251
Production

