

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an Abandoned well. Use
Form 3160-3 (APD) for such proposals*

FORM APPROVED
OMB No. 1004-0135

Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF - 077123
2. Name of Operator BP America Production Company Attn: Mary Corley		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4491	7. Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1590' FNL & 1740' FWL Sec 13 T28N R09W		8. Well Name and No. Warren LS 9
		9. API Well No. 30-045-20279
		10. Field and Pool, or Exploratory Area Aztec Pictured Cliffs
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America request permission to plug and abandon the subject well as per the attached procedure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed) **Mary Corley** Title **Senior Regulatory Analyst**

Signature *Mary Corley* Date **12/15/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason** Title Date **JAN 04 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Warren LS 9-PC
Plug & Abandonment Procedure
December 14, 2005

Procedure:

Notify NMOCD 24 hours prior to beginning P&A operations.

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H₂S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. Check and record casing and bradenhead pressures (Tubingless completion). Ensure production casing has double casing valves installed. Double valve all casing strings.
4. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
5. Blow down wellhead.
6. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
7. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP.
8. PU 1 1/4" workstring to spot cement plugs. TIH with tubing-set 2-7/8" CIBP. Set CIBP at TD of 2322'. PU and spot 600' cement plug above CIBP from 1700'-2321' to cover Picture Cliffs and Fruitland Coal intervals. TOH. WOC.
9. Load well with fluid. Pressure test casing. If casing doesn't test RIH with Retrievable plug and find hole in casing. Call production engineer if casing squeezes are necessary. Once casing is tested, run CBL to verify TOC on 2-7/8" casing. Based on results of CBL it will be decided if cement needs to be squeezed behind 2-7/8" casing.
10. RIH to 1500'. Pump and displace a 500' plug from 1000' to 1500'. This will put cement across the Ojo Alamo interval. TOH.
→ Plug Surface from 1781'-surface inside & outside 2 7/8" casing
11. Perform underground disturbance and hot work permits. Cut off tree.
12. Install well marker and identification plate per NMOCD requirements.
13. RD and release all equipment. Remove all LOTO equipment.
14. Ensure all reports are loaded into DIMS. Print out summary of work and place in Well file.

Warren LS #9

Sec 13, T28N, R9W

API: 30-045-20279

5984' GL

est. TOC unknown

8-5/8" 24# K55 @ 128'

History:

Completed well in 1968

Est. TOC 1175'

Pictured Cliffs Perforations

2210' - 2262' 2 spf

2-7/8" 10.5# K55 @ 2321'

165 sacks cmt

PBTD: 2322'

updated: 12/14/05 adb