

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNW 1500' FNL & 800' FWL

At top prod. Interval reported below SAME AS ABOVE

At total depth

14. Date Spudded

11/14/2005

15. Date T.D. Reached

11/18/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.
12/15/2005

17. Elevations (DF, RKB, RT, GL)*

6342' GL

18. Total Depth: MD

3150'

TVD

19. Plug Back T.D.: MD

3114'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL RST

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7" J-55	20		201'		57		0	
6 1/4"	4 1/2" J-55	10.5		3145'		335		1400'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3019'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) FRUITLAND COAL	2972'	2992'	2972' - 2992'	3.125		
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2972' - 2992'	24 bbls 15% HCL; 70 Q foam pad. 12,000# 40/70 Bader Sand. 130,236# Brady sand. 74,347# 16/30 BradySand

28. Production - Interval A

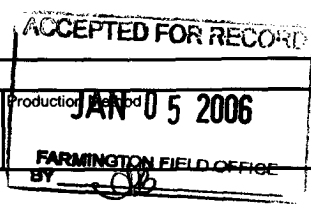
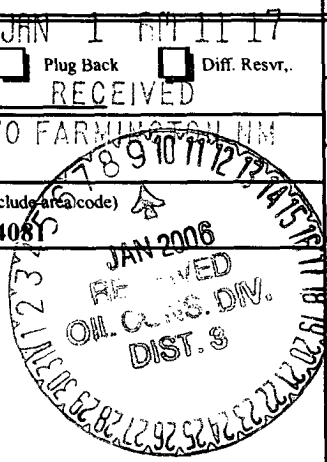
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est 12/30/05	12/15/05	12	→	1 bbl	554	1 bbl			Flows from well
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		60#	→					Producing	

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD



28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				<div style="border: 1px solid black; border-radius: 50%; padding: 5px; display: inline-block;"> OJO / KIRKLAND FRUITLAND IGNA CTWD CAHN </div>	1903' 2176' 2821' 2891' 2945 3004

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report

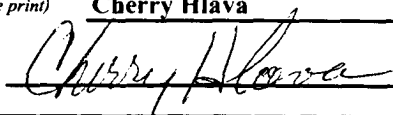
33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 3. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature


Date 12/30/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Thompson LS 3S
Subsequent Completion Report
12/15/05
30-045-33203

11/23/05 RU & RAN CBL & RST LOGS. TOOL COULD NOT GET TO PBTD @3114'.
PRES TEST CSG TO 3,000 PSI. HELD OK.

12/05/05 TIH ON 2 3/8" tbg. TIH; TAG CMT @3045'. DRILL OUT TO 3114'.

12/07/05 RU & PMP 30 bbls 2% KCL. TIH w/3.125" GUN & PERF fc 2972' – 2982' @ 3
JSPF.

12/09/05 TIH w/3.125" GUN & PERF FC 2982' – 2992' @ 3 JSPF.

12/10/05 TIH & PMP 24 bbls 15% HCL; 70Q FOAM PAD. 12,000# 40/70 BADGER SAND.
130,236# 16/30 BRADY SAND. 74,347# 16/30 BRADY SAND LADEN w/PROPNET.
FLUSHED w/ 70Q FOAM. RU FLOW LINES.

12/12/05 TIH w/PROD BHA. CIRC C/O TO PBTD @3114'.

12/13/05 FLOW TESTING

12/15/05 TIH & LAND 2 3/8" TBG @ 3019'.