

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-39-25815
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number #56B
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal - 71629

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter G : 1570 feet from the North line and 2100 feet from the East line
Section 15 Township 29N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5851' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: Recomplete to include FC/PC to MV <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the subject well to include the Fruitland Coal and Pictured Cliffs formations per the attached procedure. This well will be a trimingled MV/FC/PC well. The DHC is currently being applied for. See the attached plats for the FC & PC interval, the current and proposed wellbore diagrams and the procedure.

Hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 12/27/05

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC 29 2005
Conditions of approval, if any:

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 20538

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-25815	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7465	5. Property Name SAN JUAN 29 7 UNIT	6. Well No. 056B
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6210

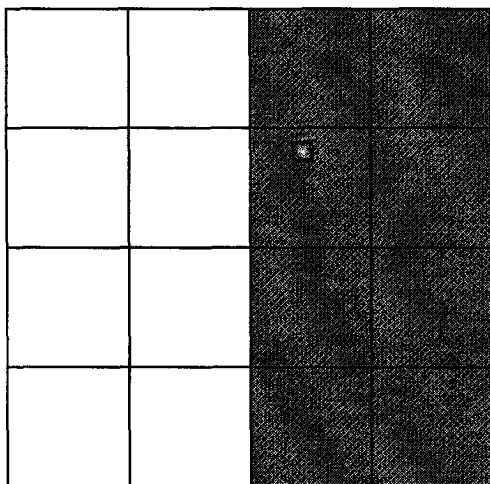
10. Surface Location

UL - Lot G	Section 15	Township 29N	Range 07W	Lot Idn	Feet From 1570	N/S Line N	Feet From 2100	E/W Line E	County RIO ARRIBA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

Title:

Date:

Rafael Clug
Sr. Regulatory Specialist
12/27/05

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Neil C Edwards

Date of Survey: 2/8/1998

Certificate Number: 6857

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Energy, Minerals and Natural Resources

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1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 20538

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-25815	2. Pool Code 72359	3. Pool Name BLANCO PICTURED CLIFFS (GAS)
4. Property Code 7465	5. Property Name SAN JUAN 29 7 UNIT	6. Well No. 056B
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6210

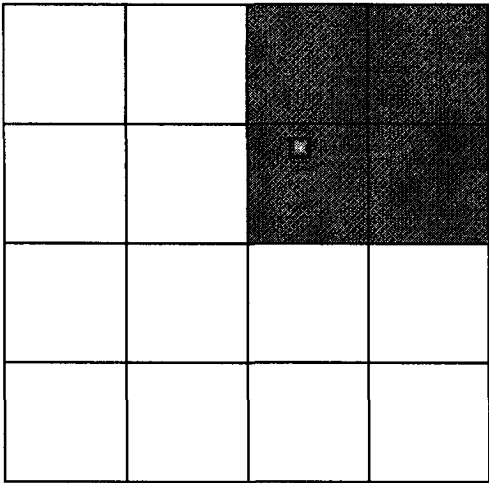
10. Surface Location

UL - Lot G	Section 15	Township 29N	Range 07W	Lot Idn	Feet From 1570	N/S Line N	Feet From 2100	E/W Line E	County RIO ARRIBA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION	
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>	
	<p>E-Signed By: <i>Patsy Clugston</i> Title: <i>Sr. Regulatory Specialist</i> Date: <i>12/27/05</i></p>	
	<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Neil C Edwards Date of Survey: 2/8/1998 Certificate Number: 6857</p>	

San Juan 29-7 #56B Sundry Procedure

Unit G, Section 15, T29N, R07W

1. MIRU completion rig. TOOH with tubing.
2. Set CIBP plug at +/- 3791'.
3. Pressure test casing to +/- 3000 psi for 15 minutes.
4. Perforate and fracture stimulate Pictured Cliffs and Fruitland Coal formations.
5. Flow back well. Mill out frac plug and CIBP over Lewis.
6. Clean out as required to PBTD.
7. Return well to production as Fruitland Coal/Pictured Cliffs/Lewis/Mesaverde commingled producer.

San Juan 29-7 #56B

1570' FNL, 2100' FEL
Unit G, Section 15, T29N, R07W
Rio Arriba County, NM

LAT: 36 deg 43.71' min

LONG: 107 deg 33.35' min

GL = 6,210'

KB = 6,222'

Current Wellbore Diagram

Surface Casing:

9-5/8" 32.3# J-55
Set @ 230'
TOC @ circ to surf

Intermediate Casing:

7" 20.0# J-55
Set @ 3336'
TOC @ circ to surf

Production Liner:

4-1/2" 10.5 J-55
Top: 3,154'
Bottom: 5,592'
TOC: 3163' (CBL)

Tubing:

2-3/8" 4.7# J-55
Set: 5,526'
SN: 5,525'

Top of Liner @ 3154'
TOC @ 3163'

230'

3336'

5592'

Ojo Alamo 2210
Kirtland 2226
Fruitland 2610
Pictured Cliffs 3031
Lewis 4025
Chacra 4560
Cliffhouse 4560
Menefee 4866
Point Lookout 5195

Existing Stimulation:

Lewis
3841'-4702'
200,000#, 27384 gal 20# linear gel

Cliffhouse
4763'-5018'
100,000#, 152796 gal slickwater

Point Lookout
5123'-5513'
100,000#, 88998 gal slickwater

PBTD = 5,580'
TD = 5,593'

San Juan 29-7 #56B

1570' FNL, 2100' FEL
Unit G, Section 15, T29N, R07W
Rio Arriba County, NM

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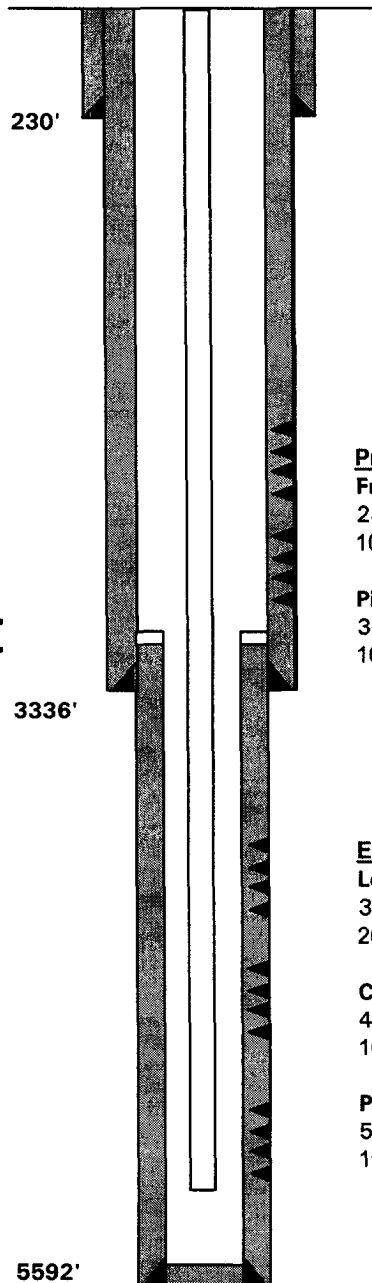
Production Liner:

4-1/2" 10.5 J-55
Top: 3,154'
Bottom: 5,592'
TOC: 3163' (CBL)

Tubing:

2-3/8" 4.7# J-55
Set: 5,530'
SN: 5,529'

Top of Liner @ 3154'
TOC @ 3163'



Ojo Alamo 2210
Kirtland 2226
Fruitland 2610
Pictured Cliffs 3031
Lewis 4025
Chacra 4560
Cliffhouse 4866
Menefee 5195
Point Lookout 5195

Proposed Stimulation:

Fruitland Coal
2800'-3000'
100,000#, 75Q foamed 25# linear gel

Pictured Cliffs
3020'-3100'
100,000#, 70Q foamed 20# linear gel

Existing Stimulation:

Lewis
3841'-4702'
200,000#, 27384 gal 20# linear gel

Cliffhouse
4763'-5018'
100,000#, 152796 gal slickwater

Point Lookout
5123'-5513'
100,000#, 88998 gal slickwater

PBTD = 5,580'
TD = 5,593'