

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2005 JAN 9 AM 8 15																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED 070 FARMINGTON NM																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078134																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 17, T31N, R10W, NMPM SWSW 1105' FSL, 665' FWL At top prod. interval reported below At total depth		7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME, WELL NO. Hudson #5B																									
14. PERMIT NO. DATE ISSUED		9. API WELL NO. 30-045-31728																									
15. DATE SPUNDED 9/4/05		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota																									
16. DATE T.D. REACHED 9/11/05		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 17, T31N, R10W, NMPM																									
17. DATE COMPL. (Ready to prod.) 12/28/05		12. COUNTY OR PARISH San Juan																									
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6007' GL, 6019' KB		13. STATE New Mexico																									
20. TOTAL DEPTH, MD & TVD 7312'		19. ELEV. CASINGHEAD																									
21. PLUG, BACK T.D., MD & TVD 7304'		23. INTERVALS DRILLED BY ROTARY TOOLS yes																									
22. IF MULTIPLE COMPL., HOW MANY*		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7093'-7243' Dakota																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL		25. WAS DIRECTIONAL SURVEY MADE No																									
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)																									
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3# H-40</td><td>449'</td><td>12 1/4"</td><td>447 cu ft</td><td></td></tr><tr><td>7</td><td>20# J-55</td><td>3048'</td><td>8 3/4"</td><td>912 cu ft</td><td></td></tr><tr><td>4 1/2"</td><td>10.5# J-55</td><td>7304'</td><td>6 1/4"</td><td>638 cu ft</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3# H-40	449'	12 1/4"	447 cu ft		7	20# J-55	3048'	8 3/4"	912 cu ft		4 1/2"	10.5# J-55	7304'	6 1/4"	638 cu ft	
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29. LINER RECORD																											
30. TUBING RECORD																											
31. PERFORATION RECORD (Interval, size and number) 2 spf .34" dia. 7220' - 7243' = 26 holes 1 spf .34" dia. 7093' - 7204' = 45 holes 71 holes total																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7093'-7243' AMOUNT AND KIND OF MATERIAL USED Acidize w/10 bbls 15% HCL Frac w/121,192 gals slickwater, 40,000# 20/40 TLC Sand																											
33. PRODUCTION DATE FIRST PRODUCTION 12/28/05 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing DATE OF TEST 12/27/05 HOURS TESTED 1 hour CHOKE SIZE — PROD'N FOR TEST PERIOD — OIL-BBL — GAS-MCF — WATER-BBL — GAS-OIL RATIO — FLOW. TUBING PRESS. SI 507 CASING PRESSURE 359 CALCULATED 24-HOUR RATE — OIL-BBL 0 GAS-MCF 872 WATER-BBL — OIL GRAVITY-API (CORR.) —																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY ACCEPTED FOR RECORD																											
35. LIST OF ATTACHMENTS Commingled under DHC # 1990 AZ																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Joni Clark</u> TITLE <u>Senior Regulatory Specialist</u> DATE <u>1/5/06</u> JAN 10 2006 FARMINGTON FIELD OFFICE																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH

Ojo Alamo 1091' 1206' White, cr-gr ss.
Kirtland 1206' 2315' Gry sh interbedded w/tight, gry, fine-gr ss.

Fruitland 2315' 2726' gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

Pictured Cliffs 2726' 3436' Bn-Gry, fine grn, tight ss.
Chacra 3800' Cliffhouse 4228'

Huerfanto Bentonite* 3436' 3800' White, waxy chalky bentonite
Chacra 3800' 4228' Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House 4228' 4540' ss. Gry, fine-grn, dense sil ss.
Menefee 4540' 4948' Med-dark gry, fine gr ss, carb sh & coal
Point Lookout 4948' 5358' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos 5358' 6274' Dark gry carb sh.
Gallup 6274' 6987' Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn 6987' 7034' Highly calc gry sh w/thin lmst.
Graneros 7034' 7091' Dk gry shale, fossil & carb w/pyrite incl.
Dakota 7091' Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

* Huerfanto Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)