

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401							OGRID Number 167067	
Contact Party Teena Whiting, Production Clerk							Phone (505) 566-7916	
Property Name Jicarilla Apache					Well Number 2		API Number 30-039-06215	
UL P	Section 33	Township 26N	Range 5W	Feet From The 990'	North/South Line S	Feet From The 1150'	East/West Line E	County Rio Arriba

II. Workover

Date Workover Commenced: 1/27/05	Previous Producing Pool(s) (Prior to Workover): Blanco South Pictured Cliffs
Date Workover Completed: 3/15/05	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Teena Whiting, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

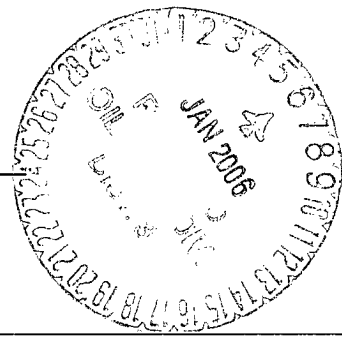
Signature Teena Whiting Title Production Clerk Date 12/28/05

E-mail Address _____

SUBSCRIBED AND SWORN TO before me this 3 day of Jan, 2005

Notary Public
Brenda Waller

My Commission expires:
JULY 27TH, 2008



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

03-15, 2005

Signature District Supervisor <u>Charlie T. Lewis</u>	OCD District <u>AZTEC III</u>	Date <u>01-17-2006</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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XTO Energy, Inc.
Jicarilla Apache 2
Deepen, Frac, PWOP

1/27/05 First rpt for FBMO & Restim. MIRU Attd to pull tbgs. TOH & LD w/tbgs.

1/28/05 TIH Tgd @ 2,940' POH

1/29/05 TIH Tgd @ 2,966' CO fr/2,966'- 2,970'. DO fr/2,970'- 3,089'. TOH

2/1/05 TIH Tgd @ 3,024' CO fr/3,024'- 3,029'. Tgd @ 3,059' CO fr/3,059'- 3,089'. DO fr/3,089'- 3,150'. POH Mixed 15 gals EZ-MUD w/180 bbls 2% KCL wtr. Ppd 180 bbls drl fld dwn tbgs w/o rets. TIH Tgd @ 3,140' POH

2/2/05 TIH Tgd @ 3,132'. MIRU csg crew. PU & TIH w/ 4-1/2" reg cmt GS, Ld csg w/donut as follows; marker jt @ 2,796'. FC @ 3,084'. GS @ 3,109'. RDMO csg crew.. MIRU cmt equip. Cmtd 4-1/2" csg. Ppd 50 bbls 2% KCL wtr, 145 sx "G" w/1/4# cello-flakes, 0.2 % Anti-foamer (powdr), 0.05 % Anti-foamer (liquid), 3% Extender, (first 100 sx w/CemNet), (11.7 ppg, 2.63 yield+), 90 sx 50/50 Poz, 2% CaCl, 1/4# cello-flake, 5# Gilsonite, 2% Bentonite, CemNet, (13.5 ppg, 1.28 yield). Disp w/49 bbls 2% KCL wtr. Bmpd plug @ 3:53 p.m. to 1,300 psig. Circd 17 bbls cmt to pit (44 sx). RDMO cmt equip. SWI. SDFN. Notified Sharon Johnson w/BLM @ 7:45a.m. & Denny Foults w/NMOCD @ 8:05 a.m. fr/cmtg operations @ 2:00p.m., 2-1-05.

2/5/05

MIRU WLU trk. Ran GSL/GR/CCL fr/3,074' - 2,500'. RDMO WLU trk.

2/15/05 MIRU WLU trk. Perfd PC w/3-1/8" gun fr/2,900' - 2,954' w/1 JSPF (Owen HSC 3125-306, 16 gm, .33" dia., 15.4" Pene., 54 holes). RD WLU. RU ac trk. A. w/1000 gals 15 % NEFE HCl ac & 81 - 7/8" BS @ 4 BPM & 134 psig. Flshd w/42 bbls 2% KCL wtr @ 10.0 BPM & 439 psig RDMO ac trk

2/18/05. MIRU frac equip. Frac'd PC perfs fr/2,900' - 2,954' dwn 4-1/2" csg w/29,163 gals 70Q foamed, 25# linear gelled, 2% KCL wtr carrying 110,400# 16/30 Brady sd & 29,120# 16/30 Super LC RC sd (per wt slips). Max sd conc 4.45 ppg. Used ttl 840,000 scf N2. 549 BLWTR. RDMO frac equip.

3/3/05 TIH Tgd @ 2,856' (218' of fill). CO sd fr/2,856' - 3,046'. POH.

3/4/05 TIH Tgd @ 3,046' (0' of new fill). CO sd fr/3,046' - 3,074' (PBTD). Circ for 1 hr. EOT @ 2,925'. PC perfs fr/2,900'-54'.

3/5/05 TIH Tgd @ 3,074' (PBTD). LD tbgs broach. Ld tbgs w/donut as follows; SN @ 2,997'. EOT @ 3,017'. PC perfs fr/2,900'-2,954'. PBTD @ 3,074' PU & loaded w/2"x 1-1/2"x 10' RWAC-Z (DV) pmp & 3/4"x 5' GAC. TIH w/pmp, Seated pmp.

3/9/05 Continued sitting pumping equip.

3/12/05

3/15/05 Std PU & RWTP @ 2:00 pm, 3/14/05.

Well: JICARILLA APACHE **No.:** 002

Operator: XTO ENERGY, INC. [NM SLO data]

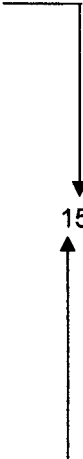
API: 3003906215 **Township:** 26.0N **Range:** 05W

Section: 33 **Unit:** P

Land Type: J **County:** Rio Arriba **True Vertical Depth:** 2964

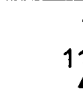
Year: 2004

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL S)	Days Produced		
January	0	1107	0	31		
February	0	1597	0	29		
March	0	1683	0	31		
April	0	1320	0	30		
May	0	1254	0	31		
June	0	1406	0	30		
July	0	1244	0	31		
August	0	1389	0	31		
September	0	1224	0	30		
October	0	1260	0	31		
November	0	1112	0	30		
December	0	1275	0	31		

Year: 2005

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL S)	Days Produced		
January	0	975	0	31		
February	0	0	0	0		
March	0	3982	0	31		
April	0	3840	0	30		
May	0	3441	0	31		