

Revised 06/99

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

Operator name address					Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number		014538	
Contact Party					Maralene Spawn					Phone		505/326-9700	
Property Name					SAN JUAN 27-5 UNIT					Well Number		122	
										API Number		3003920388	
UL	Section	Township	Range	Feet From The			Feet From The			County			
A	21	27 N	5 W	800 FNL			900 FEL			RIO ARRIBA			

Date Workover Commenced	07/08/2005	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed:	07/25/2005	

State of New Mexico)
) ss.
County of San Juan)
Maralene Spawn, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table
for this Well are complete and accurate.

Signature Maralene Spawn Title Sr. Accountant Date 1/6/06
SUBSCRIBED AND SWORN TO before me this _____ day of _____, _____.

My Commission expires: 9/15/2008 Notary Public Patricia P. Chugh

Signature District Supervisor <i>Charlie Terrie</i>	OCD District <i>A71EC III</i>	Date <i>01-17-2006</i>
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R

SAN JUAN 27-5 UNIT 122

3003920388

71599

72319

PROD MONTH	GAS PROD	GAS PROD
01-Jun-04	2843	
01-Jul-04	2846	
01-Aug-04	2686	
01-Sep-04	2585	
01-Oct-04	3030	
01-Nov-04	3018	
01-Dec-04	2056	
01-Jan-05	3102	
01-Feb-05	2406	
01-Mar-05	3221	
01-Apr-05	2809	
01-May-05	3089	
01-Jun-05	1003	
01-Jul-05	0	
01-Aug-05	6110	5935
01-Sep-05	4287	4187
01-Oct-05	3427	3330

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800 FNL, 900' FEL, Sec. 21, T-27N, R-5W, NMPM

5. Lease Number

SP-439394

6. If Indian, All. or
Tribe Name

Unit Agreement Name
San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit 122

9. API Well No.

30-039-20388

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Payadd

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7/8/05 MIRU Aztec #449. ND Tree, NU BOP.

7/11/05 TOOH w/tbg. RU Wireline. Run 4-1/2" WLS CIBP @7492. Load hole, run GR/CBL/CCL F/6000' to 2900', TOC @ 3450', good bond, from 6000' to 4300'. top perf will be @ 5024, Bottom perf will be @ 5650'. PT csg to 3000 psi, 15 min, OK.

7/12/05 ND BOP & WH to perform csg stub up. Found slips, no csg. Use fish tools to spear csg, install new csg heads. Perform stub up, install Frac valve. PT to 3000 psi, ok. RD

7/13/05 MIRU. Perf PT Lookout, Lower Menefee, .34 diam, 1 SPF @ 5650' to 5399', 24 holes.

Frac PT Lookout & Menefee w/60% SW, pump 10 bbls 15% HCL ahead of Frac. Pumped 1076 bbls & approx 100,000# 20/40 Az Sd. Flush w/85 bbls water (spotted 10 bbls 15% HCL acid across Cliff house. Total N2 used was 1,127,500 SCF. TIH, set 4-1/2" CIFP @ 5350'. PT CIPF to 2600 psi, Good. Perf Upper Menefee/Cliffhouse. 1 SPF @ 5310'-5024', 28 holes. Frac w/60% Slickwater: pumped 997 bbls & approx 100,000# 20/40 Az Sd. Flush w/34 bbls & 6.2 SCF N/2 total N2 used 995,300 SCF. Total fluid bbls to recover 2172. Flow Well Back.

7/18/05 RU Wireline. RIH w/4-1/2" CIBP, set @ 5000', top perf @ 5024', TOOH. ND Frac Head, NI tbg head & test to 2000 psi, good, NU BOP. TIH w/ 3-7/8" junk mill to 5000', top of CIBP.

7/19/05 TIH to CIBP @ 5000', mill out. TIH to CIPF @ 5350', mill out. Bottom Perf @ 5350'. A. Blow & Flow.

7/20/05 TIH, tag @ 7288', CO & Mill to 7455'. TOOH w/Mill. TIH w/mill, tag @ 7455'. Alt Blow TIH, Tag @ 7455', CO & mill to CIBP @ 7492'. MO CIBP & chase junk to PBTD @ 7824'. Alt Flow &

7/22/05 TOOH w/mill. TIH w/Exc. Tag @ 7794'. CO to PBTD. Flow Well

7/25/05 TIH w/246 jts 2.375", 4.7#, J-55 tbg landed @ 7695', SN @ 7694'. ND BOP, NU Tree. Pump exc. RD Rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Dend

Title Regulatory Specialist Date 08/05/05

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD