

New Mexico
Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

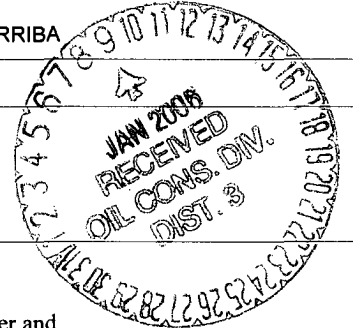
APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

| | | | | | | |
|--|----------------------|-------------------------|----------------------------|---------------------------------|----------------------------------|-----------------------------|
| Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499 | | | | | OGRID Number 014538 | |
| Contact Party Maralene Spawn | | | | | Phone 505/326-9700 | |
| Property Name SAN JUAN 27-5 UNIT | | | Well Number 123F | | API Number 3003926595 | |
| UL O | Section 17 | Township 27 N | Range 5 W | Feet From The 800 FSL | Feet From The 2265 FEL | County RIO ARRIBA |

II. Workover

| | |
|---|--|
| Date Workover Commenced 05/19/2005 | Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA |
| Date Workover Completed: 06/02/2005 | |



- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

| | |
|--|---|
| State of <u>New Mexico</u>) | |
|) ss. | |
| County of <u>San Juan</u>) | |
| <u>Maralene Spawn</u> , being first duly sworn, upon oath states: | |
| 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. | |
| 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. | |
| 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. | |
| Signature <u>Maralene Spawn</u> | Title <u>Sr. Accountant</u> Date <u>1/16/06</u> |
| SUBSCRIBED AND SWORN TO before me this _____ day of _____. | |
| My Commission expires: <u>9/15/2008</u> | Notary Public <u>Patricia L. Clegh</u> |

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 06-02, 2005.

| | | |
|--|----------------------------------|---------------------------|
| Signature District Supervisor <u>Charles Herr</u> | OCD District <u>AZTEC III</u> | Date <u>01-17-2006</u> |
|--|----------------------------------|---------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

R

SAN JUAN 27-5 UNIT

123F

3003926595

| REG_DTL_D | BASIN DAKOTA | BLANCO MESAVERDE |
|------------|--------------|------------------|
| 06/01/2004 | 4690 | |
| 07/01/2004 | 5552 | |
| 08/01/2004 | 6252 | |
| 09/01/2004 | 5416 | |
| 10/01/2004 | 5656 | |
| 11/01/2004 | 5758 | |
| 12/01/2004 | 5718 | |
| 01/01/2005 | 5758 | |
| 02/01/2005 | 5299 | |
| 03/01/2005 | 5264 | |
| 04/01/2005 | 4864 | |
| 05/01/2005 | 3742 | |
| 06/01/2005 | 10292 | 10291 |
| 07/01/2005 | 10934 | 10939 |
| 08/01/2005 | 8992 | 8992 |
| 09/01/2005 | 7468 | 7468 |

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit O (SWSE), 800' FSL & 2265' FEL, Sec. 17, T27N, R5W NMPM

5. **Lease Number**
NMSF- 079392

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 27-5 Unit

8. **Well Name & Number**

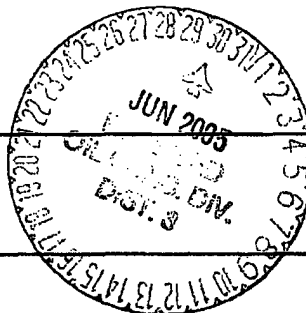
#123F

9. **API Well No.**

30-039-26595

10. **Field and Pool**

11. **Blanco MV/ Basin DK
County and State
Rio Arriba, NM**



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Plugging
☐ Casing Repair
☐ Altering Casing

- ☐ Change of Plans
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : Re-Complete

13. Describe Proposed or Completed Operations

5/19/05 MIRU Aztec #449. ND tree, NU BOP. TOOH w/ tbg. RIH w/ 4-1/2" CIBP & set @ 7346'. Load hole, ND BOP & PT csg to 3200 PSI/ 15 min. tested good. RIH w/ 3-1/8" HSC csg. gun & perf. Cliffhouse from 4794' to 5129' @ 1 spf = 28 holes, Point Lookout from 5266' to 5491' @ 1 spf = 25 total holes. Foam frac. ND frac valve, NU BOP. TIH w/ 3-7/8" junk mill, tag up @ 4770', set CIBP @ 5200', Top perf @ 4794'. Foam frac, flow frac back. TIH w/ mill. MO CIBP & CIBP. CO to PBTD @ 7657'. TOOH w/ tbg. TIH w/ 2-3/8", 4.7#, J-55 tbg. & landed @ 7536', SN set @ 7535'. ND BOP, NU tree. Pumped off EXC. check. RD & released rig on 6/2/05 @ 18:00 hrs.

14. I hereby certify that the foregoing is true and correct.

Signed

Philana Thompson

Title Regulatory Associate II Date 6/23/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.