

✓ submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 DEC 29 PM 1 46

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

305' FSL, 975' FWL, Sec. 26, T-28-N, R-5-W, NMPM Surface
745' FSL, 1562' FEL bottom hole

RECEIVED

070 FARMINGTON

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-5 Unit

8. Well Name & Number
San Juan 28-5 Unit 81M

9. API Well No.
30-039-29555

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CSG & Cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10/3/05 PT Csg to 600 PSI for 30 Min, OK. MU 8 3/4" tooth bit.
10/5/05 TIH w/bit, tag @ 501'. Drill cement, float collar, shoe jt 501' to 625'.
10/19/05 Drilling 625' to 6900'. TOOH. Work stuck pipe @ 1900'. Call for Freepoint
Truck & fishing tools.
10/19/05 Work stuck pipe. RU WL truck, pull "EM" tool, freepoint & backoff @ 1198'.
RD WL. PU fishing tools & TIH, jar on fish, no movement.
10/20/05 Jar on fish, no movement. RU WL. Run freepoint, 100% free @ 1445'. Backed
Off @ 1436'. RDWL. TOOH. Recovered 8 jts HWD. MU fishing tool & PU bumper
Sub & 13 DC's, cut drilling line.
10/21/05 TIH to top of fish @ 1436'. Circ hole. Pipe stuck @ 1260', circ & work pipe.
10/22/05 Circ & work stuck pipe. TOOH w/fish.
10/23/05 TOOH, LD Fish. TIH to 1110' w/bit. W & R from 1395' to top of fish @ 1506'.
Circ & cond mud, TOOH.
10/24/05 TIH w/bit & clean out to top of fish @ 1506'. Circ & Cond mud
10/26/05 TIH, tag @ 1075'. Wash over fish to 1566'. Circ. TOOH. TIH w/3 jts wash pipe,
Wash over fish to 1597'. Circ TOOH, TIH catch fish, Circ, run freepoint tool
Run sinker bars. Jar down, no progress.
11/1/05 Wash over fish to 1896', circ. TOOH w/wash pipe. TIH w/screw in sub, catch fish,
Work free. TOOH w/fish. LD fishing tools & Fish. TIH w/drl collars, LD collars.
11/2/05 TIH. Tag @ 1912'. Wash & ream from 980' to 2975'.
11/4/05 Wash & ream from 2975'-6479'. (Continued on next page)

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bend

Title Regulatory Specialist Date 12/27/05

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

fsb

JAN 04 2006

FARMINGTON FIELD OFFICE

BY

NWCCD

SAN JUAN 28-5 UNIT 81M--CONTINUED

11/8/05 Wash & ream from 6479-bottom @ 6900'. Circ & cond mud. TIH tag bridge @ 4450'. Circ hole @ 5650'. Circ & cond mud (lost 800 psi & 100K string wt. TOOH w/drill Pipe twisted off 2' down. Fish top @ 651'.

11/9/05 TIH w/overshot, catch fish, circ, TOOH. TOOH w/bit & bent jts of DP. Stage in hole w/bit. Circ to LDDP.

11/10/05 Circ & cond mud to LDDP. Lost returns. TOOH to 2825'. Work stuck pipe from 1231' To 1200'.

11/11/05 Work stuck pipe @1200'. TOOH. Load hole w/35 bbls mud, hole staying full. Pick up Fishing tools. TIH, tag @ 975', unable to wash down.

11/12/05 TOOH, TIH w/fishing tools. Fish free.

11/16/05 Stage in hole @ 1000' intervals & circ bottoms up. Circ to Int TD @6900' on 11/16.

11/17/05 TIH w/161 Jts 7", 23#, L80, LT&C csg landed @6897' (MD), (6181' (TVD) stage tool @ 6241' Casing stuck. Lost circ.

11/18/05 Mix & build volumn for lost circ, pump 2300 bbls, no returns.

11/19/05 Cement 1st stage. Preflush w/10 bbls gel wtr, 2 bbls FW. Cmt w/19 sxs Prem Lite Scavenger (59 CF 10 bbls slurry) w/3% Calc2, .25 pps flocele, 2% FL-52. Tail w/105 Sxs Premium Lite cmt (210 CF, 37 bbl slurry) w/1% Calc2, .25 pps Flocele, 2% FL-52. Displace to float collar to DV tool w/40 bbls FW & DV tool to sur w/mud. Bump plug. No cmt to surface. 11/22/05 Rec verbal from Adrienne Brumley, BLM to leave casing string the way it is. Cement 2nd stage: Preflush w/10 bbls FW, 10 bbls mudclean, 10 bbls FW. Cmt w/19 sxs (59 CF 10 bbls slurry) w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, 4% FL-52, 4% SMS. Tail w/871 sxs Premium Lite (1724 cu ft 307 bbls slurry) w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, 4% FL-52, 4% SMS. Displace w/246 bbls FW, Bump plug, close stage collar. Plug down @ 1:30 11/20/05. Lost 100% returns w/170 Bbls Displacement away. ND BOP. NU wellhead "B" section.

11/20/05 NU WH, NU BOPE, PT csg to 1500 psi for 30 min, OK.

11/21/05 Pick up 3 1/2" drill pipe, tag cmt @ 6150'. Drill cmt & stage tool 6150' to 6850'.

11/22/05 Drill cmt 6870' to 6900'. Drilling 6 1/4" hole from 6900' to 6970'. Circ & cond Mud for CBL Log. Run log, TOC @ 1154'. Tag @ 6904'. Drill to TD @8806' (MD), 8088' (TVD) on 11/30. Stuck tool, Broke line, re-tie & drop cutter bar, spool out line.

12/1/05 TIH w/205 jts 4.5", 11.60#, L-80, LT&C landed @ 8800', PBTD @8777'. Pre flush w/10 Bbls FW, 10 bbls mud clean, 10 bbls FW. Lead w/19 sxs (57 CF, 10 bbls slurry) w/3% Cacl2, .25 pps flocelle, 5 pps LCM-1, 3% CD-32, 4% FL-52, 4% SMS. Tail w/230 sxs 455 CF 81 bbls slurry), w/3% Cacl2, .25 pps Flocelle 3% CD-32, 5 pps LCM-1 4% FL-52, 4% SMS Drop plug, displace w/136 bbls FW w/25# sugar. Bump plug @ 2:34 on 12/2/05. Top off Rat & mouse hole w/25 sxs cmt, Rig down.