District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

	Operator and vveii										
Operator name & address									OGRID Number		
ı	XTO ENERGY INC.								167067		
l	2700 Farmington Ave, Suite K-1								10,00,		
ļ	Farmington, New Mexico 87401										
1		Contact Party							Phone (505) 566-7916		
ŀ	Teena Whiting, Production Clerk								API Number		
l	Property Name Well Number Apache Federal 15							iei	30-039-60125		
١	Apache rederal										
Ī	UL Section								Vest Line	County	
l	D 07	24N	5 W	990'	N		990'		W	Rio Arriba	
II	Workover										
ſ		r Commenced	: Previo	ous Producing Pool(s	(Prior to Workover)		_				
ŀ		12/05	4		Ba	llar	l Pictur	ed C	Liffs	₹ ÷¥ ·	
	Date Workove	r Completed:									
ا ۱۱		n a descripti	on of the	e Workover Proc	edures performe	ed to in	crease pr	oduction	on.		
										rior to the workover and at least	
'					vorkover reflectin						
v		DAVIT:	nouucii.	on lonowing the v	VOIROVOI TOROCUIT	g a p	onive prov	auotioi	i ii ioi cao	.	
ľ			w Mexico		• • •						
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	Co	unty of <u>San</u>	luon) 33. \							
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ı	4		Whiting		duly sworn, upor			of the	ahaya r	oforomoud Woll	
1	1.				d representative						
	2.		made, c	or caused to be n	nade, a diligent s	earcn	of the pro	auctioi	n recoras	reasonably available for this	
	_	Well.								1	
	3.					nd the	data used	to pre	pare the	production curve and/or table	
		for this	Well ar	e complete and a	accurate.					V. S.	
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	Signature ₋	Seens	UA	iting	_ Title <u>Producti</u>	ion Cl	erk Date	12/29/	<u>′05</u>	200 m	
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	<u> </u>		<u> </u>								
F	OR OIL CON	SERVATION	DIVISIO	N USE ONLY:							
	VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division										
	hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the										
	Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on										
	P3 ~ 02 , 20 05										
	Signature Dis	rict Supervisor)	OCD Distr	ict		Dat	е		
	,	01.1)	1/		100		TH		^ /	17 2001	
		Morlie	Her	للبر	A 7 1	<u>EC</u>			01-	17-2006	

XTO Energy Inc. APACHE FEDERAL #15 RESTIMULATE

1/12/05

SD Wednesday for bad weather conditions.

1/17/05

 $^{1/18/05}$ A. PC perfs fr/2,276'- 2,340' w/1,000 gals 15% NEFE ac & 51 - 7/8" BS @ 5.5 BPM & 437 psig. Flshd w/15 bbls 2% KCL wtr @ 6.5 BPM & 437 psig.

1/19/05 Pictured Cliffs fr/2,276' - 2,340' dwn 2-7/8" tbg w/48,580 gals 70Q foamed, 20# linear gelled, 2% KCl wtr carrying 48,000# 20/40 Brady sd (per densometer) & 20,100# Super LC RC sd (per weight slips). Max sd conc 3.20 ppg. Used ttl 448,523 scf N2.

1/20/05

flowback fr/PC frac.

01/21/05

 $^{1/22/05}$ Ppd 15 bbls 2% KCL wtr dwn csg to KW. Ld tbg w/donut as follows; SN @ 2,380', EOT @ 2,410'. PC perfs fr/2,276' - 2,340'.

1/25/05

SET PROD EQUIPMENT

3/01/05

3/2/05 PC perfs fr/2,276'- 2,340'. PBTD @ 2,450' TIH w/2"x 1-1/2"x 12' RWAC-Z (DV) pmp & 3/4"x 6' GAC. spiral rod guide, 1"x 1' LS, 94 - 3/4" rods, 3 - 3/4" rod subs (8', 6' & 2') & 1-1/4"x 16' PR w/8' lnr. Seated pmp. RWTP @ 1:00 pm, 3/01/05.

Well: APACHE FEDERAL No.: 015
Operator: XTO ENERGY, INC. [NM SLO data]

API: 3003960125 **Township:** 24.0N **Range:** 05W

Section: 7 Unit: D

Land Type: J County: Rio Arriba True Vertical Depth: 6878

Year: 2004

Pool Name: BALLARD PICTURED CLIFFS (GAS)

			Water(BBL	Days	
Month	Oil(BBLS)	Gas(MCF)	S)	Produced	
January	0	815	0	31	
February	0	760	0	28	
March	0	795	0	31	
April	0	767	0	30	
May	0	778	0	31	. ↓
June	0	753	0	30	9309 12 mth prod
July	0	780	0	31	775.75
August	0	746	0	31	
September	0	755	0	30	
October	0	804	0	31	
November	0	767	0	30	
December	0	789	0	31	

Year: 2005

Pool Name: BALLARD PICTURED CLIFFS (GAS)

			Water(BBL	Days	
Month	Oil(BBLS)	Gas(MCF)	S)	Produced	
January	0	1330	0	21	
February	0	3280	0	28	
March	0	2630	0	31	
April	0	1945	0	30	
May	0	1934	0	31	5606 3 mth prod
June	0	1727	0	30	