New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV - (505) 476-3440

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

l.	Operato	r and Well				•					
Opera	tor name addre	Burlingto		es Oil and Gas gton, NM 8749				OGRID Number 014538			
Contac	ct Party	Maraler	ne Spawn		Phone 505/326-9700						
Property Name TAYLOR					Well Number 1R			API Number 3004522990			
UL	Section	Township	Range	Feet From The		Feet From The		County			
Р	17	30 N	11 W	800 F	FSL	1075	FEL	SAN JUAN 12 13 1472			
II.	Worko	ver						(6)			
Date Workover Commenced . 05/23/2005				ì	_	(s) (Prior to Workov		C WALL ON SE			
Date v	Vorkover Comp	leted:	06/15/2005								
V.	State of New Mexico) ss. County of San Juan Maralene Spawn 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature Manual Manual Title Sr. Accountant Date Manual Date Subscribed AND SWORN TO before me this day of,										
	Му	Commission e	expires:	5/2008	tricia d. Chest						
L.	V. CE Th Di Se wa	ERTIFICATION IS Application wision hereby cretary of the	ON OF APPF n is hereby ap verifies the Taxation and 06-15	proved and the ab lata shows a positi	ive produc nent of thi	tion increase. I	By copy hereo	Il Workover Project and the f, the Division notifies the this Well Workover Project			
- [raile		n		TEC.	711	01-18-2006			

`	4D	3004522990	71280	71629	
1	AYLOR IR	3004522990 DATE GAS	PROD GAS	PROD	
		01-Apr-02	70		
		01-May-02	129		
		01-Jun-02	67		
		01-Jul-02	55		
		01-Aug-02	54		
		01-Sep-02	53		
		01-Oct-02	89		
		01-Nov-02	65		
		01-Dec-02	0		
		01-Jan-03	0		
		01-Feb-03	29		
		01-Mar-03	58		
		01-Apr-03	4		
		01-May-03	0		
		01-Jun-03	0		
		01-Jul-03	0		
		01-Aug-03	0		
		01-Sep-03	0		
		01-Oct-03	0		
		01-Nov-03	17		
		01-Dec-03	0		
		01-Jan-04	0		
		01-Feb-04	0		
		01-Mar-04	0		
		01-Apr-04	0		
		01-May-04	0		
		01-Jun-04	0		
		01-Jul-04	0		
		01-Aug-04	0		
		01-Sep-04	^		
		01-Oct-04			
		01-Nov-04	,		
		01-Dec-04	*)	
		01-Jan-0	,	0	
		01-Feb-0	J	0	
		01-Mar-0	J	0	
		01-Apr-0	13	0	
		01-May-0	13	0 1636	
		01-Jun-0		0 13029	
		01-Jul-		0 21179	
		01-Aug-		0 17276	
		01-Sep-	UO	•	

submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
Type of Well RECEIVED	5. 6.	Lease Number NMSF-078402 If Indian, All. or
GAS		Tribe Name
Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP	7.	Unit Agreement Name
Address & Phone No. of Commenter	8.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Taylor #1R API Well No.
Location of Well, Footage, Sec., T, R, M	,,,,,,	30-045-22990
	10.	Field and Pool
Unit P (SESE), 800' FSL & 1075' FEL, Sec. 17, T30N, R11W, NMPM	Basi	n FC / Aztec PC
	11.	County and State San Juan Co., NM
Notice of Intent Abandonment Change of Plans Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		Other - Recompletion
3. Describe Proposed or Completed Operations 23/05. MIRU Blue Jet WL. Pulled WH & installed 500# frac valve. RIH w/WL & 2 1/4" gi 270'. POH LD. RIH w/2-7/8" CIBP & set @ 2063'. POH. PT CIBP to 500#/15 min. OK. OH. RDMO WL. Pumped 6 bbls 2% KCL WO frac equipment. 3/05 MIRU Frac equipment. Frac'd Fruitland formation w/7497 gal 75 Quality foam pad wied. RDMO frac equip. Flowed well back C/O. 6/3/05 FWB. 6/6/05 RD frac valve NU W. BTD till 6/10/95 RDMO C/T unit. Continue flow back till 6/14/05 till C/O. Turned well ov Vell only producing FC.	RIH& pe v/80,000# : 'H valve. N	erf'd 52 holes from 2031'- 20 20/40 AZ sand & 722,300 sc MURU Coiled tbg unit. COU
4. I hereby certify that the foregoing is true and correct.		
gned Pathy Clugston Title Sr. Regulato		
This space for Federal or State Office use)	ACC	EPTED FOR RECORD
PPROVED BY	FARM	JUE 17 4110