<u>District I</u> - (505) 393-6161 1625 N. French Dr., Hobbs, NM 88240 **District II** - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

1.	Opera	tor and We	ell								
Operator name & address								OGRID Number			
	XTO ENERGY INC.								167067		
	2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401								16,067		
		mington,	New M	exico 8/401					Phone		
Contact Party Teena Whiting, Production Clerk								(505) 566-7916			
Pro	Property Name Well Numl Canyon 2E								API Number 30-045-29696		
UL B	Section 9	Township 25N	Range 11W	Feet From The	North/South Line ม	1	From The 1460'	EastA	West Line	County San Juan	
il.											
Dat	Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 02/18/05 Dakota										
	/18/05	Completed:									
Ш.					cedures performe						
IV.										ior to the workover and at least	
V.	three i		production	on following the v	vorkover reflectir	ng a p	ositive pro	duction	n increase). 	
	Stat	e of <u>Ne</u>	w Mexico)							
) ss .							
	Cou	inty of <u>San</u>)		46	.4.4				
	1.		Whiting		luly sworn, upon d representative			of the	abovo ro	forenced Well	
	2.									reasonably available for this	
	۷.	Well.	maue, c	n caused to be n	naue, a unigent s	caicii	or the pro	duction	ii iecoius	reasonably available for this	
İ	3.		best of	mv knowledae t	his application as	nd the	data used	d to pre	nare the	production curve and/or table	
	J.			e complete and				o p. c		production out to unare, table	
		1		, ,						-	
Sig	gnature 🌊	rena	WA	ting	_ Title Product	ion C	erk Date	12/22/	2005	53456	
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	mail Addr		4/00117	501.6	2270	•	1	00.0	_ &		
SU	JBSCRIŖI	ED AND SI	WORN I	O before me thi	s 22nd day of	Veca	mber	, 20 0 9	5 <u>[c</u>	DAN 2778	
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		San College			Noton	Dubli	•		5	30 00 100	
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	1-91	<u> </u>	 		- Ne	nda	<u>. Wa</u>	ue_	<u> </u>	Sicologia William	
										CE [5] 115 11 013	
FOR	OIL CONS	ERVATION	DIVISIO	N USE ONLY:							
VI. CERTIFICATION OF APPROVAL:											
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division											
hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the											
	Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on										
	<i>Q</i>	2-18-		, 20 <i>QS</i>							
Sin	nature Distr	ct Supervisor	\sim		OCD Distr	rict		Dat	е		
J -9		7	P		100 Dist		MI	- Loan			
L	M	reli!	<u>leru</u>	<u> </u>	145	EC			0/-1	7-2006	
VIII	DATE	OE NOTIEI	CATION	TO THE SECOND	NOV OF THE TAY	4 TION	AND DEVE				

XTO Energy Inc. Canyon 2E DK Install Compressor

 $2/18/05~\rm MI.$ Built pad & set XTO WH recip compr (Cat 3304, 2 stg,). Inst & conn 2" suct & disch hoses, S40 T&C byp w/mtr vlv, recir line w/mtr vlv & dmp line to pit tk. RWTP.

Well:

CANYON

Operator: XTO ENERGY, INC.

Township: 25.0N

9

Range:

11W Unit: В

Land Type: N

Section:

County: San Juan 002E

No.:

API:

3E+09

True Vertic

6198

Year:

2004

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced	d	
January	10	3074	0	31	$\overline{}$	
February	8	2712	0	29	1	
March	15	2765	0	31		
April	22	2782	0	30	1	
May	22	2726	80	31		
June	12	2685	0	30		
July	4	2667	0	31		
August	6	1645	0	31	₩	
Septembe	r 4	1385	0	30	26828	12 mo prod
October	6	1426	0	31	†	avg prod
November	14	1550	80	30		2235
December	8	1411	0	31		

Year:

2005

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	ced	
January	12	1777	0	31		
February	14	2807	0	28_		
March	21	4334	25	29		
April	15	4235	80	29	12 8 21	3 mo prod
May	6	4252	80	31	†	avg prod
June	5	3820	. 0	30 -		4274
July	4	4002	70	31		
August	0	0	0	0		
Septembe	r 0	0	0	0		
October	0	0	0	0		
November	0	0	0	0		
December	0	0	0	0		