

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2455''FNL, 2085'FWL, Sec.30, T-28-N, R-6-W, NMPM

2005 DEC 29 59  
Lease Number  
SF-080430B

6. If Indian, All. or  
Tribe Name

070 FARMINGTON NM

7. Unit Agreement Name  
San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit 160N

9. API Well No.

30-039-29564

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

\_\_\_ Abandonment

\_\_\_ Change of Plans

X Subsequent Report

\_\_\_ Recompletion

\_\_\_ New Construction

\_\_\_ Plugging Back

\_\_\_ Non-Routine Fracturing

\_\_\_ Casing Repair

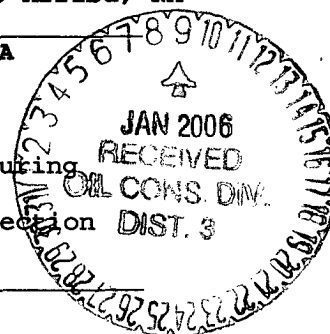
\_\_\_ Water Shut off

\_\_\_ Final Abandonment

\_\_\_ Altering Casing

\_\_\_ Conversion to Injection

X Other Well Csg & Cmt



13. Describe Proposed or Completed Operations

12/13/05 TIH w/8-3/4" bit. Tag cement @ 115'. Drill to Int TD @ 3630'. Circ hole clean.

12/16/05 TIH w/91 jts 7", 20#, J-55 ST&C csg set @ 3623'. Preflush First stage w/10 bbls gel/wtr, 2 bbls FW. Cmted w/18 sxs scavenger cmt (54 cu ft 10 bbl slurry) w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Tail w/123 sxs Type 3 (169 cu ft 30 bbl slurry) w/1% Cacl2, .25 pps celloflake 2% FL52. Drop plug, displace w/40 bbls wtr and 105 bbls mud. Bump plug, plug down @ 18:00 hrs. Open DV Tool, Circ 1.5 bbls cmt to surface.

12/17/05 Preflush 2nd stage w/10 bbls wtr, 10 bbls mud flush, 10 bbls FW. Lead w/19 sxs scavenger cement (56 cu ft, 10 bbls slurry) W/3% Cacl2, .25 pps celloflake, 5 pps LCM1, .4% FL52, .4% SMS. Tail w/400 sxs Premium Lite (852 cu ft, 151 bbls slurry) w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Drop plug, displace with 118 bbls water. Close DV tool. Plug down @ 14:15 hrs Circ 83 bbls cmt to surface. WOC NU BOP, NU "B" section. PT csg to 1500#, OK

12/18/05 TIH w/6-1/4" bit. Tag cmt @3538'. Drill out cmt & float collar to TD @ 7868' on 12/20/05. Circ hole.

12/20/05 TIH w/160 Jts 4.5", 10.5#, J55 ST&C csg and 24 jts 4.5", 11.60#, J-55, LT&C csg set @ 7868'. Preflush w/10 bbls clean wash, 2 bbls FW. Lead w/9 sxs scavenger cmt ( 27 cu ft, 5 bbls slurry (w/6.25 pps LCM-1, 1% FL-52, .3% CD-32. Tail w/290 sxs Prem Lite HS FM (574 cu ft, 102 bbls slurry) w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Displace w/10 bbls sugar water, 115 bbl FW. Bump plug. Plug down @ 4:23 hrs. WOC. ND BOPE.

Will show casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

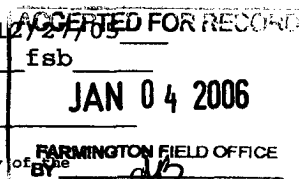
Signed Frances Sand Title Regulatory Specialist Date 12/27/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMCCD