

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-039-29606		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. _____ WELL ☐ OVER _____ BACK ☐ RESVR. ☐ OTHER _____				8. Well No. 211A	
2. Name of Operator ConocoPhillips Company				9. Pool name or Wildcat BASIN FRUITLAND COAL	
3. Address of Operator 5525 Highway 64 Farmington, NM 87401					
4. Well Location Unit Letter J : 1800 Feet From The SOUTH Line and 1600 Feet From The EAST Line Section 20 Township 29N Range 6W NMPM RIO ARRIBA County					
10. Date Spudded 10/14/2005		11. Date T.D. Reached 12/04/2005		12. Date Compl. (Ready to Prod.) 12/10/2005	
13. Elevations (DF& RKB, RT, GR, etc.) 6421 GL		14. Elev. Casinghead			
15. Total Depth 3384		16. Plug Back T.D. 3383		17. If Multiple Compl. How Many Zones? SINGLE	
18. Intervals Drilled By X		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3112-3296; BASIN FRUITLAND COAL					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run MUD LOGS					22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625H-40	32.3	236	12.25	150 SX	12 BBL
7.0 J-55	20.0	3077	8.75	595 SX	20 BBL
5.5 Liner	15.5	3384	6.25	0	
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN			25. TUBING RECORD SIZE DEPTH SET PACKER SET		
26. Perforation record (interval, size, and number) 3112-3296; .75" dia; 344 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Underreamed 6.25" hole to 9.5" from 3080' to 3384'.		
28. PRODUCTION					
Date First Production 12/10/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 12/05/2005	Hours Tested 1 hr	Choke Size 2" Pitot	Prod'n For Test Period 0	Oil - Bbl 539	Gas - MCF 0
Flow Tubing Press. n/a	Casing Pressure 3 psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					
30. List Attachments Mud Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Juanita Farrell		Printed Name Juanita Farrell		Title Regulatory Analyst	
E-mail Address juanita.r.farrell@conocophillips.com		Date 12/28/2005			

Well Name: San Juan 29-6 #211A
 API #: 30-039-29606
 Location: 1800' FSL & 1600' FEL
Sec. 20 - T29N - R6W
Rio Arriba County, NM
 Elevation: 6421' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Note - this well is equipped with rods & pump
 7-1/16" 3M x 2-3/8" EUE 8rd Bonnet
 11" 3M x 7-1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Patterson Rig: #749
 Spud: 14-Oct-05
 Spud Time: 3:00
 Release Drl Rig: 17-Oct-05
 Time Release Rig: 12:00
 Move In Cav Rig: 1-Dec-05
 Release Cav Rig: 10-Dec-05

Surface Casing Date set: 14-Oct-05
 Size 9 5/8 in
 Set at 236 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 236 ft
 TD of 12-1/4" hole 240 ft
 Notified BLM @ 0:00 hrs on 00-Jan-00
 Notified NMOCD @ 0:00 hrs on 00-Jan-00

☒ New
☐ Used

Intermediate Casing Date set: 17-Oct-05
 Size 7 in 73 jts
 Set at 3077 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 3036 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3077 ft
 Pup @ 0 ft TD of 8-3/4" Hole 3080 ft
 Pup @ 0 ft
 Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

☒ New
☐ Used

Production Liner Date set: 7-Dec-05
 Size 5 1/2 in
 Nominal Wt. 15.5 ppf
 Grade J-55 Connections: LTC
 # Jnts: 5
 Hole Size 6.25 / 9.5 inches
 Underreamed 6-1/4" hole to 9.5" from 3080' to 3384'
 Top of Liner 3020 ft
 PBTD 3383 ft
 Bottom of Liner 3384 ft

☒ New
☐ Used

SurfaceCement

Date cmt'd: 14-Oct-05
 Lead : 150 sx Type III Cement
 + 2% S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
1.33 cuft/sx, 199.5 cuft slurry at 14.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 10:00 hrs w/ 300 psi
 Final Circ Press: _____
 Returns during job: YES
 CMT Returns to surface: 12
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 10.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 17-Oct-05
 Lead : 495 sx 75% TXI / 25% Class G
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.20% D046 Antifoam
0
2.10cuft/sx, 1039.5 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilsonite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.20% D046 Antifoam
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: 124 bbls
 Bumped Plug at: 7:30 hrs w/ 1200 psi
 Final Circ Press: 0
 Returns during job: YES
 CMT Returns to surface: 20 bbls
 Floats Held: X Yes ___ No

UNCEMENTED LINER

Schematic prepared by:
 Michael Neuschafer, Drilling Engineer
 21-December-2005

TD 3,384 ft

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 192'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 226'. Other three allowed to float on joints 2-4.	Total: 4
7" Intermediate	DISPLACED W/ 124 BBLs. WATER CENTRALIZERS @ 3067', 2994', 2911', 2828', 2746', 2662', 257', 182' & 85'. TURBOLIZERS @ 2619', 2580', 2538', 2469' & 2455'.	Total: 9 Total: 4
5.5" Liner	Ran 6 1/4" bladed shoe with float valve on bottom of liner. Ran and set the liner w/ TIW H-Latch Drop Off Tool (no liner hanger).	
Perforations	Perforated 5-1/2" liner with guns on E-line at 4 spf, 0.75" diameter, 120 degree phased holes Perf. Intervals: 3292'-3296', 3272'-3290', 3250'-3264', 3225'-3244', 3162'-3178', 3130'-3135', 3112'-3122': Total 344 holes	
Tubing	2-3/8" Notched collar, w/ 2 1/16" x 1.50" ID SN, 2 3/8" x 32.88' mud anchor w/ 1/2" hole drilled below upset. 2-3/8" OD (1.78" ID) F-Nipple, 1 ea. 2' x 2 3/8" pup joint, and 105 jts 2-3/8" 4.7# J-55 EUE 8rd tubing. Bottom of Mud Anchor at 3351'. Top of F-Nipple at 3316' MD RKB.	
Pump & Rods	2 3/8" x 1 1/4" Rod Ratagan, 2 3/8" pumping Tee w/ 2" and 1" outlets w/ nipple & ball valves. 2" x 1-1/4" x 12' RHAC-ZDV insert pump, 3 each 1 1/4" x 25' sinker bars, 128 each 3/4" rods, spaced out with 1 ea 4', 4', 6' & 8' x 3/4" OD pony rods & 1 ea 1-1/4" OD x 22' polished rod. Set pump in F-Nipple at 3316' MD RKB	

Regulatory Summary

ConocoPhillips

SAN JUAN 29 6 UNIT #211A

INITIAL COMPLETION, 12/1/2005 07:00

API/Bottom UWI 300392960600	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-20-J	N/S Dist (ft) 1,800.00	N/S Ref S	E/W Dist (ft) 1,600.00	E/W Ref E
Ground Elevation (ft) 6,421.00	Latitude (DMS) 36° 42' 31.968" N	Longitude (DMS) 107° 28' 55.848" W	Spud Date 10/14/2005	Rig Release Date			

12/1/2005 07:00 - 12/1/2005 18:00

Last 24hr Summary

CLOSET HELI-PAD IS 1/4 MILE EAST OF THIS LOCATION. MOVED RIG FROM THE SAN JUAN 30-5 #239A, APPROXIMATELY 35 MILE MOVE.
MOVED TO THE SAN JUAN 29-6 #211A
SECTION 20 - T29N - R6W 1800' FSL & 1600' FEL RIO ARRIBA COUNTY, NEW MEXICO

12/2/2005 07:00 - 12/2/2005 18:00

Last 24hr Summary

RIG UP, INSPECT DRILL COLLARS, RIG UP BLOOEI LINES AND FLOW LINES.

12/3/2005 07:00 - 12/3/2005 18:00

Last 24hr Summary

TEST BOPS & CASING, PICK UP DC & DP AND TRIP IN HOLE.

12/4/2005 07:00 - 12/5/2005 06:00

Last 24hr Summary

DRILL OUT, FLOW AND SHUT IN TEST, UNDER REAM

12/5/2005 06:00 - 12/6/2005 06:00

Last 24hr Summary

UNDER REAM, TOH, FLOW TEST, SHUT IN TEST, NATURAL SURGE.

12/6/2005 06:00 - 12/7/2005 06:00

Last 24hr Summary

CIRCULATE AND CONDITION, TRIP OUT OF HOLE.

12/7/2005 06:00 - 12/7/2005 18:00

Last 24hr Summary

RUN LINER, LDDP & DC

12/8/2005 07:00 - 12/8/2005 19:00

Last 24hr Summary

PERFORATE, RUN TUBING..

12/9/2005 07:00 - 12/9/2005 17:00

Last 24hr Summary

RUN AND LAND RODS, RIG DOWN

12/10/2005 17:00 - 12/10/2005 17:00

Last 24hr Summary

RIG DOWN, WORK ON RIG.