

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 JAN 4 PM 2 15

1. Type of Well
GAS

RECEIVED

070 FARMINGTON NM

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1805' FSL, 660' FWL, Sec. 30, T28N, R6W, NMPM

180E

Lease Number
NMSF-080430

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit #160P

9. API Well No.
30-039-29617

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Casing

13. Describe Proposed or Completed Operations

12/28/05 Drill to intermediate TD @ 3560'. Circ hole clean. TOOH.

12/29/05 TIH w/84 jts 7" 20# J-55 ST&C csg set @ 3554'. Cmtd First Stage w/18 sxs Scavenger cmt w/.25 pps celloflake, 3% calcium chloride, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (54 cu ft). Tail w/124 sxs Type III cmt w/.25 celloflake, 1% calcium chloride, .2% fluid loss (171 cu ft). Displace w/40 bbls wtr. Circ 24 bbls cmt to surface.

Second Stage: Cmt w/18 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 0.4% fluid Loss, 5 pps LCM-1, .4% SMS (54 cu ft). Tail w/365 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (777 cu ft). Drop plug. Displace w/115 bbls wtr. Circ 51 bbls cmt to surface. WOC.

12/30/05 PT BOP & csg to 1500 psi/30 min. OK. Drilling ahead.

1/1/06 Drill to TD @ 7774'. Blow well clean. TOOH.

1/2/06 TIH w/182 jts 4 1/2" 10.5# J-55 8rd ST&C csg set @ 7773'. Cmtd w/9 sxs Premium Lite cmt w/0.3% CD-32, .25 pps celloflake, 6.25 LCM-1, 1.0% fluid loss (28 cu ft).

Tail w/290 sxs Premium Lite H.S. cmt w/.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (574 cu ft). Displace w/124 bbls wtr. ND BOP. NU WH. RD. Rig released.

PT will be done upon completion

- Indicate TOC for the 4 1/2" casing on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Goni Clark Title Regulatory Specialist Date 1/4/06

ACCEPTED FOR RECORD
JAN 09 2006
FARMINGTON FIELD OFFICE
BY 106

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD