

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

D.J. SIMMONS, INC.

3a. Address

1009 Ridgeway Place, Farmington, NM 87401

3b. Phone No. (include area code)

505-326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL 1690' FEL (J) Sec. 29 T29N R09W

5. Lease Serial No.

SF-080245-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

L.V. HAMNER B #1A

9. API Well No.

30-045-24488

10. Field and Pool, or Exploratory Area

Blanco Mesaverde & Otero Chacra

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> ALLOCATION
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was commingled in the Blanco Mesaverde (72319) and Otero Chacra (82329) as per DHC-285AZ in November 2000.

We propose this gas & oil allocation and believe it to be reasonably accurate. This gas allocation is based on the average gas production from this well before and after the workover, which opened the Chacra to production. Since the Chacra formation does not make any oil, all oil is allocated to the Mesaverde. See the attached calculation sheet and production curve. Notice has been filed concurrently on form C-103 with the State.

GAS: CHACRA 55%
GAS: MESAVERDE 45%

OIL: CHACRA 0%
OIL: MESAVERDE 100%

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John A. Byrom

Title

President

Signature

Date

12/5/05

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

D.J. SIMMONS, INC.
L.V. HAMNER B #1A MV/CHACRA
J Section 29 T29N R9W
11/22/2005

Commingle Allocation Calculations

GAS

The gas allocation is based on this well's average on-line production before and after the workover that opened the Chacra.

Gas Production (MV) before workover: 90 MCF/D

Gas Production after workover: 200 MCF/D

See the attached production curve, which indicates total gas production from the well.

Chacra production was $200 - 90 = 110$ MCF/D after the workover.

$$\% \text{ Chacra} = \frac{110}{200} = 55\%$$

$$\% \text{ Mesaverde} = \frac{90}{200} = 45\%$$

OIL

Since the Chacra formation does not make any oil, all oil is allocated to the Mesaverde.

Rate/Time Graph

Project: C:\Program Files\HS Energy\PowerTools v6.0\Projects\SIMMONS 29 9.MDB

Date: 11/23/2005
Time: 7:44 AM

Lease Name: HAMNER B #1A SUM 0
County, ST: ,
Location: 0-0-0

Operator:
Field Name:

HAMNER B #1A SUM -

