	UNITED STATE DEPARTMENT OF BUREAU OF LAND	THE INTERIOR	•			
	Sundry Notices and Repo	orts on Wells	2006 191	u u nm	2 01	
1.	Type of Well GAS		2000 0:11	RECEIVE	Lease Nu NMNM-0 If Indian, Tribè Nai	24158 All or
2.	Name of Operator			7.	Unit Agre	eement Name
	BURLINGTON RESCURCES OIL	& GAS COMPANY LP	STOWN BY THE		McKenzi	ie B Com
 3.	Address & Phone No. of Oper	ator	JAN 2006	8.	Well Nan	ne & Number
	PO Box 4289, Farmington, NM		M ONL CONS. DIV.	∧ 4	#100 API Well	No.
4.	Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM		EC 55 72 8 77 75 75 75 75 75 75 75 75 75 75 75 75		30-045-32 <b>Field and</b>	
	Unit M (SWSW), 690' FSL & 670' FWL, Sec. 9, T30N, R12W NMPM			11.	Basin Fru County a San Juan	
L	Final Abandonment	Casing Repair Altering Casing	☐ Water Shut-off ☐ Conversion to Injection	☑ Other :	4-1/2" csg	l
	13. Describe Proposed or Con	npleted Operations:		⊠ Other:	4-1/2" csg	
dri pu Ty LC	/28/05 MIRU Aztec #580. NU lled to TD @ 2240' on 12/29/0 mped preflush of 10 bbls of H2 pe III. Then cemented lead w/CM-1, .40% F1-52, .40% SMS. 52. Circ. 25 bbls to pit, bumpe	BOP. PT csg. to 600#/205. Circ. RIH w/ 52 jts 620 & 10 bbls of mud cl 137 sx (292 cf – 52 bbl Tailed w/ 90 sx (124 cf	of 4-1/2" 10.5#, J-55, ST&C ean & 10 bbls of H2O ahea is slurry) Premium Lite Typ f – 22 bbls slurry) Type III o	C casing land d of 19 sx S e III w/ 3% cmnt. w/ 1%	ded @ 22 cavenger CaCl, .25 CaCl, .2	33'. Circ. RU BJ, cmnt. (56 cf – 10 bbl 5 #/sx Cello-Flake, 5 ; 5#/sx Cello-Flake, .20
W:	ill conduct casing PT before co	ompletion begins.				
14 Sig	ned Manual (	ning is true and correct.        Philana Thor	mpson Title Regula	tory Associa	te II Da	ate 1/3/06
	nis space for Federal or State Offic PROVED BY	ce use)		1	Date	IAN NO 2000
	ONDITION OF APPROVAL, if a					