District   1023 N. French Dr., Hubbs. NM 87240   District II   1304 W. Grand Ave., Artesia. NM 88240   District II   1900 Rec trazes Rd. Azree. NM 87400   Santa Fe, NM 87505   District IV   1220 South St. Francis Dr.   Santa Fe, NM 87505   SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS   GDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   I. Type of Well:  Oil Well  Gas Well  Other	Submit 5 Copies To Appropriate District Office	State of New Mo		KEVISED	Form C-103
District	District	inergy, winerals and Nator	iai Respuices	TWELL ADINO	May 27, 2004
State   December   State   Processed   Angele Mark   State		OH CONSCIDATION	e mariones	· ·	
STATE (2) FEE (2)  STATE (3)  STA	1301 W. Grand Ave., Artesia, NM 88210				
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SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEN OR RELIG BACK TO A REPERENT RESERVOIR USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH  1 Sype of Well:  1 Sype of Well:  1 Sype of Well:  1 Sype of Well:  2 Sype of Well:  2 Sype of Well:  3 Well Number  3 OGRID Number  3 OGRID Number  4 Name of Operator  2700 Parminetion Ave. Bldg. K. Ste 1. Farmington, NN 87401.  2 Sype of Well:  2 Sype of Well:  3 Well Number  4 Notices of Operator  2700 Parminetion Ave. Bldg. K. Ste 1. Farmington, NN 87401.  3 Death of Operator  4 Sype of Well:  5 Section  1 Sype of Perminetion Ave. Bldg. K. Ste 1. Farmington, NN 87401.  5 Section  1 Sype of Perminetion Ave.  5 Section  1 Sype of Perminetion Ave.  5 Section  1 Sype of Perminetion Ave.  5 Super System	Intricative	Santa i C, Aver o	I id WyF		
STATE GAS COM BE    PREMENT RESERVOIR USE PAPPLICATION FOR PEMBAT (FORM C-10) FOR SUCH   Type of Well	2.27 3. 28. 3 3 0 0 0 7 7 C. 3 4 1 1 4 4 . 3 5 7 1 1 5 7 CCC				
Section   16   Township   31N   Range   170   NMPM   County   SAN TU	DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR, USE "APPLIC	SALS TO DRILL OR TO DEEPEN (	OR PLUG BACK TO A		greement Name:
Oil Well Gras Well Work Other  Name of Operator  XTO Energy Inc.  Note: 167967  Address of Operator  The Energy Inc.  10. Pool name or Wildcas  SOUTH Inc and 1,195' feet from the WEST  Section 16 Township 31N Runge 12W NMPM County SAN JU  11. Elevation Show whether OR, RKB, RT, GR, etc.)  5,201'  Style Deglet to Groundwater Distance from searest fresh water well Distance from nearest surface water of Linear Endeavers.  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  REPORT REMEDIAL WORK PLUG AND ABANDON CHANGE PROPERTY OF COMPLETION  THER COMPLETION CHANGE PLUG AND ABANDON CHANGE PROPERTY OF COMPLETION CHANGE PLUG AND ABANDON CHANGE PLUG AND ABANDON CHANGE PLUG AND ABANDON CHANGE PROPERTY OF COMPLETION CHANGE PLUG AND ABANDON CHANGE PROPERTY OF COMPLETION CHANGE PLUG AND ABANDON				8 Well Number	
Degress of Operator   167067   167067   167067   167067   167067   167067   167067   167067   167067   167067   167067   167067   167067   177067		Other			
Address of Operator  2706 Paraminetton Ave., Bldg. K. Ste 1 Parmington, IM 87401  Unit Letter L 1,940' feet from the SOUTH line and 1,195' feet from the MEST  Section 16 Township 31R Range 12W NMPM County SAN JU  Letter Depth to Groundwater Distance from scarces fresh water well Distance from scarces water at Helmonoxula Lank Application   or Closure    12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS ABANDONMENT  ABANDONMENT COMPLETION COMPLETION   OTHER REVISED Intermed TD, Set intermed Cog  Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellfore diagram of proposed completion or recompletion.  XTO Energy Inc. reached intermediate driller's TD on 9/15/06 of 3076'. TIH w/73 jts 7*, 208, j.55, STEX cog to 3057'. One'd intermediate casing w/375 ax type III cent w/1/4 pps celloflake, 8% gel. & 2% phenomenal (11.9 ppg, 2, 66 cuft/sm) followed by 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sm). cir 31 bbls cmt to surf.  Dereby certify that the information above is true and complete to the best of my knowledge and belief. Hustiner certifs that any pit or belief to task has been stripe, and complete to the best of my knowledge and belief. Hustiner certifs that any pit or belief to task has been stripe to surf.  Dereby certify that the information above is true and complete to the best of my knowledge and belief. Hustiner certifs that any pit or belief to task has been striped to substricted or cheed kreyding to NMOCD guidelins   a general printing or an (attached) attension of Companyance in a general printing or an (attached) attension Companyance in Companyance in a general printing or an (attached) attension Companyance in Companyance in Companyance in Companyance in Companyance in Companyance in Companyan	·	N. 2 & 1 2 A C		<del></del>	
Address of Operator  2700 Parmineroton Ave. Bldg. K. Ste 1 Parmington, 1M 87403  Well Location  Unit Letter L : 1,940 feet from the SCUTH line and 1,195 feet from the WEST  Section 16 Township 31N Range 12W NMPM County SAN JU  11. Elevation (Show whether DR, RKB, RT. GR. etc.)  12. The Rishwarrate Lank Application or Chemic Township 31N Range 12W NMPM County SAN JU  13. Type Depth of Groundwater Distance from searcst fresh water well Distance from searcst surface water Below-Grade Tank: Volume bible: Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  ERFORM REMEDIAL WORK PLUG AND ABANDON	ZTO French Truc				
ACTION FARMINATION AVE., Bldg. K. Ste 1 Farwington, IN 87401  Unit Letter L 1,940' feet from the SOUIH fine and 1,195' feet from the MEST  Section 16 Township 31N Range 12W NMPM County EAN JUL  Section 16 Township 31N Range 12W NMPM County EAN JUL  Cit of Relewersale Lank Application   or Classic   1. Elevation (Show whether DR. RKB, RT. GR. etc.)  Cit of Relewersale Lank Application   or Classic   Distance from searest fresh water well   Distance from searest surface water    Pit Liner Thickness: Unit   Depth to Groundwater   Distance from searest fresh water well   Distance from searest surface water    12. Check Appropriate Box to Indicate   Nature of Notice, Report, or Other Data    NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:    REMEDIAL WORK   ALTERING CASING   ALTERING CASING   COMMENCE DRILLING OPNS   PLUG AND ABANDON   ABANDONMENT    CEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PLUG AND ABANDONMENT    CEMENT JOB   OTHER REVISED Intermed ID. Set intermed Cog    ULL OR ALTER CASING   MULTIPLE   CASING TEST AND   CEMENT JOB    OTHER REVISED Intermed ID. Set intermed Cog    OTHER REVISED Intermed attes, including estimated date of Starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore disparan of proposed completion or recompletion.  XTO Energy Inc. reached intermediate driller's ID on 9/15/06 of 3076'. TH w/73 jtd 7", 208, 3-55, STAC cog to 3057'. Ont'd intermediate driller's ID on 9/15/06 of 3076'. TH w/73 jtd 7", 208, 3-55, STAC cog to 3057'. Ont'd intermediate drained by 100 fbx Type III met w/1/4 pps celloflake, 8% gel. a 2% phenomenal (11.9 ppg, 2.60 cuft/fxx) followed by 100 fbx Type III met w/1/4 pps celloflake, 8% gel. a 2% phenomenal (11.9 ppg, 2.60 cuft/fxx) followed by 100 fbx Type III met w/1/4 pps celloflake, 8% gel. a 2% phenomenal (11.9 ppg, 2.60 cuft/fxx) followed by 100 fbx Type III met w/1/4 pps celloflake, 8% gel. a 2% phenomenal (11.9 ppg, 2.60 cuft/fxx) followed by 100 fbx Type III met cmt (14.5 ppg & 1.39 cuft/fxx) . cin ITILE RESILATO				\$	
Well Location	•	. K. Ste 1 Farmington. N	N 87401		•
Section   16   Township   31N   Range   12W   NMPM   County   SAN JUL		4		<del>(</del>	
Depth to Groundwater	Section 16	Township 31N 11. Elevation (Show whether	Range 12W DR, RKB, RT, GR, et	NMPM Cou	
Distance from nearest fresh water well			. 201,		m Nobel Assault (Assault Controls)
Relow-Grade Tank: Volume   bbls: Construction Material				_	**************************************
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK					1
NOTICE OF INTENTION TO:  ERFORM REMEDIAL WORK  PLUG AND ABANDON  ALTERING CASING  EMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT  ULL OR ALTER CASING  MULTIPLE  COMPLETION  CASING TEST AND  CEMENT JOB  THER:  OTHER: REVISED Intermed TD, Set intermed Cog  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  XTO Energy Inc. reached intermediate driller's TD cm 9/15/06 of 3076'. TH w/73 jts 7", 20#, ÿ-55, ST&C cig to 3057'. Omt'd intermediate casing w/375 sx type III cmt w/1/4 pps celloflake, 8% gel. & 2% phenoseal (11.9 ppg, 2.60 cuft/sx) followed by 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). cir 31 bbls cmt to surf.  Drilling ahead  Drilling ahead  TITLE RESILATORY CMPIJANE TECH DATE 1/17/06  E-mail address: regulatoryextoenergy, com  Telephone No. 505-324-10  SUPERVISOR DISTRICT #3  JAN 1 9  PPROVED BY	Pit Liner Thickness: mil	Below-Grade Tank: Volume,	bbls: Construction	m Material	
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  XTO Energy Inc. reached intermediate driller's TD on 9/15/06 of 3076'. TTH w/73 jts 7", 20#, J-55, ST&C csg to 3057'. Ont'd intermediate casing w/375 sx type III ont w/1/4 pps celloflake, 8% gel, & 2% phenoseal (11.9 ppg, 2.60 cuft/sx) followed by 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). cir 31 bbls cmt to surf.  Drilling ahead  Drilling ahead  An operation above is true and complete to the best of my knowledge and belief. I further certify that any pit or beken details has been with a constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved pit IGNATURE And the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or beken details has been with a constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved pit IGNATURE And the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or beken added tank has been with a constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved pit IGNATURE And the Information of the property of the constructed of the property of the property of the property of the property o		MULTIPLE	CASING TEST AND	NG OPNS. 🔲 PLL	IG AND
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  KTO Energy Inc. reached intermediate driller's TD on 9/15/06 of 3076'. TIH w/73 jts 7", 20#, 5-55, SIEC cisg to 3057'. Ont'd intermediate casing w/375 sx type III ont w/1/4 pps celloflake, 8% gel, & 2% phenoseal (11.9 ppg, 2.60 cuft/sx) followed by 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). cir 31 bbls cmt to surf.  Drilling ahead  Drilling ahead  An ageneral permit or an (attached) alternative OCD-approved plates tank has been with be constructed or closed according to NMOCD guidelines ageneral permit or an (attached) alternative OCD-approved plates tank has been with be constructed or closed according to NMOCD guidelines.  TITLE RESULATORY COMPILANCE TECH DATE 1/17/06  E-mail address: regulatory@xtcoenergy.com Telephone No. 505-324-10  SUPERVISOR DISTRICT # 3  DATE  DATE	THER:	ementally and the second	OTHER: REVISED ;	Intermed TD, Set inten	med Csg X
phenoseal (11.9 ppg, 2.60 cuft/sx) followed by 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). cir 31 bbls cmt to surf.  Drilling ahead  hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belonged tank has been with be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plate.  IGNATURE	of starting any proposed work), or recompletion.	SEE RULE 1103. For Multiple	rtinent details, and give Completions: Attach	e pertinent dates, including wellbore diagram of propo	estimated date sed completion
hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belief and talk has been with be constructed in closed according to NMOCD guidelines. a general permit or an (attached) alternative OCD-approved plants. ITTLE REGULATORY COMPLIANCE TECH DATE 1/17/06  E-mail address: regulatory@xtoenergy.com Telephone No. 505-324-10  SUPERVISOR DISTRICT #3  DATE DATE  DATE  DATE	csg to 3057'. Cmt'd inter phenoseal (11.9 ppg, 2.60	mediate casing w/375 sx t	ype III cmt w/1/4	pps celloflake, 8% ge.	L, & 2%
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TITLE RECULATORY COMPLIANCE TECH DATE 1/17/06  E-mail address: regulatory@xtcoenergy.com Telephone No. 505-324-16  SUPERVISOR DISTRICT #3  PPROVED BY	1 1	A			
PPROVED BY Charlie   Charl	ade tank has been/shill be constructed by cl	losed according to NMOCD guideline	s a general permit	or an (attached) atternative	OCD-approved plan
PPROVED BY Charlie Corner DATE E-mail address: regulatory@xtoenergy.com Telephone No. 505-324-16  SUPERVISOR DISTRICT #3  DATE	GNATURE XHULLY C.	TRAKE THE	F REGULATORY O	OMPLIANCE TECH DATE	1/17/06
PPROVED BY Charlie Vern TITLE DATE DATE		E-n		egulatory@xtoenergy.co	m
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		LULINA III	L.C.	DATE	