

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-33305 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.:					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Northeast Blanco Unit					
2. Name of Operator Devon Energy Production Company, L.P.		8. Well No. 49M					
3. Address of Operator PO Box 6459 Navajo Dam, NM 87419		9. Pool name or Wildcat Blanco Mesaverde					
4. Well Location Unit Letter <u> H </u> : <u> 2,450 </u> Feet From The <u> North </u> Line and <u> 2' </u> Feet From The <u> East </u> Line Section <u> 30 </u> Township <u> 31N </u> Range <u> 7W </u> NMPM County <u> San Juan </u>							
10. Date Spudded 9-12-05	11. Date T.D. Reached 9-29-05	12. Date Compl. (Ready to Prod.) 12-19-05					
13. Elevations (DF& RKB, RT, GR, etc.) GR 6,382'		14. Elev. Casinghead					
15. Total Depth 8,140'	16. Plug Back T.D. 8,027'	17. If Multiple Compl. How Many Zones? 2					
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 8,025' - 8,042', Basin Dakota					
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run Mud Logs					
22. Was Well Cored							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32#	283'	12 1/4"	175 sx	0		
7"	23#	4,426'	8 3/4"	620 sx	0		
4 1/2"	11.6#	8,136'	6 1/4"	450 sx	0		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8,018'	Yes
26. Perforation record (interval, size, and number) 5,418' - 5,659', 0.34", 28 Holes 5,765' - 6,613', 0.34", 27 Holes 5,298' - 5,454', 0.34", 28 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				5,418' - 5,659'			
				Pumped 101,518 gal Slickwater w/96012# 20/40 Brady sand			
				5,765' - 6,613'			
				Pumped 103719 gal Slickwater w/100273# 20/40 Brady sand.			
				5,298' - 5,454'			
				Pumped 121411 gal N2 linear gel w/137593# 20/40 Ottawa sand.			
28. PRODUCTION							
Date First Production 10-24-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Natural Flow Tubing			Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 329 psi	Casing Pressure 3260 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1514 Mcf	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature M. S. Zimmerman
E-mail Address: melisa.zimmerman@dv.com

Printed
Name: Melisa Zimmerman Title: Senior Operations Technician Date: 1-5-06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2265'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2888'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3346'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5417'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5455'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5743'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6198'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7795'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7989'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology