Form 3160-4 (April 2004)

UNITED STATES · DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										٤	5. Lease Serial No. NMSF077383 A					
1a. Type of Well Oil Well X Gas Well Dry Other											1	6. If Indian, Allotee or Tribe Name				
b. Type	of Completion:	Oth	New Well Work Over Deepen Plug Back Diff Kesyr								05	7. Unit or CA Agreement Name and No.				
2. Name o	f Operator							מ	EALL	1mn	\ 8	Lease Name	and V	Vell No.		
XTO Energy Inc.														5 COM G #2	<u>:</u>	
3. Addres		T	37.da. 77. (7L		33	1				i i iig	API Well N				
	n of Well <i>(Repo</i>								05-324	-1090		30-045-). Field and Po			·-· ·····	
At surfa	ce 1775	FSL &	340' FEL			•						OTERO C	HACR	A.		
1//3' ran & 340' ran											11	11. Sec., T., R., M., or Block and Survey or Area SEC 21-T28N-R10W UL I				
At total	depth										- 1	2. County or P	arish	13. State		
14. Date Spudded 15. Date T.D. Reached 16. Date Completed											SAN JUAN NM 17. Elevations (DF, RKB, RT, GL)*					
	/2005		6/2005		D & A Ready to Prod.						6111'					
	Depth: MD TVD			Plug Back		1D VD	693	7 7	20. I	Depth Brid	ge Ph	ig Set: MΩ		* 		
21. Type I	Electric & Other	r Mechani	cal Logs Run	(Submit co				<u></u>	22. Was	s well cored	? [Submit analysis)		
									Was	s DST run	֝֞֞֞֞֞֝֞֞֓֓֓֓֓֓֓֓֓֓֓			Submit report		
	L/CAL/TLD/			-					Dir	ectional Sur	vey?	No	X	es (Submit cop	y)	
23. Casing	and Liner Rec	ord (Repo	rt all strings s	et in well)		a. a						1		r		
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom	(MD)	Stage Ceme Depth	enter	No.of SI Type of C		Slurry V (BBL		Cement To	p*	Amount P	ulled	
L2-1/4"	2-1/4" 8-5/8" 24#		333		31			230				0			0	
7-7/8"	5-1/2"	15.5#	:	698	0,			123	5			0			0	
												·				
								<u></u>								
												ļ		- SV039		
24. Tubin	n Decord			1	L_							<u> </u>		16 17 16 11	18 Tg 📆	
	-				. 1	5 45	() (D)	1	1 () (D)	7 0:		5 4 6 4		Packer Dep	1 (2/2)	
2-3/8	Depth Set (acker Depth (M	ID) S	Size	Depth Set	(MD)	Packer D	epth (MD)	Siz	e	Depth Set (MICE	JAN 2		
	cing Intervals					26. Perfor	ation R	ecord		1		<u> </u>		RECEN		
	Formation		Top Bottom			Perforated Interval Size									S. DAW.	
A)	CHACRA		3145' 3269'		י 99	3145'-3269'				0.34		27		DAST. 3		
B)													کور ج)		
<u>C)</u>													78	5.36.Z	24 St. 7	
D)				<u>i</u>							<u> </u>			a Ea Ca	I KLOS	
27. Acid,	Fracture, Treat	ment, Cen	nent Squeeze,	Etc.												
	Depth Interval							Amount and								
314	45'; - 3269	<u> </u>	f											# linear o		
			1									# 16/30 B	rady	sd & 21,	000#	
	· · · · · · · · · · · · · · · ·		16/30	Brady a	ed coat	ed w/E	cpedi	te 225 j	er De	nsomete	er).			34		
28 Produc	tion - Interval A	^	<u> </u>											-		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil	 1	Gas	Pro	ductio	n Method				
Produced	Date 1/4/2005	Tested	Production	BBL O	MCF 322.5	BBL 25	Gravi	ty	Gravity	'''		ii momou	FLOW	ZING		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio	Oil	Well Sta	tus						
1/2		4	<u> </u>	O BBL	2580	200	Katio				,	0.00			<u></u> _	
28a. Produ	ction-Interval E	3										PICCEPTE	U PO	RRECORD		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ty	Gas Gravity	Pro	ducti	n Method JAN	13	2006		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr>	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio	Oil	Well Sta	tus		FARMINGT	ON FIE	LD OFFICE		
(See instruction	ns and spaces for add	ditional data	on page 2)		·									MENERAL TO		

ate First	Test	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method			
oduced	Date	Tested	Production	BBL	MCF	BBL	Gravity	Gravity				
oke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
	on-Interval I		1 2	100	Т.	1	To:	1.0				
ate First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method			
noke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
Dispositio	on of Gas (Solo	d, used for	fuel, vented, e	(c.)								
. Summar	y of Porous 2	Zones (Inc	lude Aquifers)					31. Format	tion (Log) Markers			
tests, in	l important : cluding dep s and recove	th interval	orosity and co tested, cush	ontents th ion used	nereof: Co l, time to	ored intervi ol open,	als and all drill- flowing and sh	stem MORR ut-in	ISON FORMATION 6	982		
Formati	Ton		Pottom		Descriptions, Contents, etc.				Nome	Тор		
FOITHAU	on Top Bottom				Descriptions, Contents, etc.				Name			
								OJO ALA	MO	1050		
								KIRILAN	D SHALE	1216		
	ľ							FRUITLA	ND FORMATION	1653		
								PICTURE	D CLIFFS SS	2155		
								LEWIS S	HALE	2333		
								CHACRA	SS	3093		
			<u> </u>					CLIFFHO	use ss	3722		
								MENEFEE		3808		
								PT LOOK		4488		
								MANCOS		4813 5638		
				ŀ				GREENHO		6409		
				ļ				GRANERO		6472		
	ĺ							DAKOTA		6507		
	ļ							BURRO C	anyon ss	6745		
3. Indicate	which items	have bee a	attached by pla	cing a ch	eck in the	appropriate	e boxes:	70.00 a.s.				
	"	_	I full set req'd)		<u></u>	logic Repo	Ort DST I	Report Direc	tional Survey			
1. I hereby	certify that	the forego	ng and attache	d inform	ation is co	mplete and	correct as deter	mined from all avail	able records (see attached ins	structions)*		
Name (pi	lease p	HOTELY	C. PERKI	T	1			Title REGULA	TORY COMPLIANCE TEX	H		
	1/10	////	1	ן ע	h a							
Signature	7/1	lly	<u> </u>	Int	<u>aun'</u>			Date1/9/20	05			
		/1	-									

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.