The same of the sa								Re	XISE	d:	IP	test			
Form 3160- (April 2004)			DEPARTM BUREAU C	IENT O		NTERIOR							FORI OMB	M APPROVED NO. 1004-013 S March 31-20	7
	WELL	COMPL	ETION OR	RECO	MPLE	TION REF	PORT	AND LO	G		5	Lease Seria		A STATE OF THE PARTY OF THE PAR	-Z
la. Type	of Well	Oil Well	X Gas We	11 🔲	Dry	Other	-/		-17		6	. If Indian, A	llotee o	naribe Name	AN 20 06
b. Type o	of Completion:	Othe	New Well	□ Work	Over [Deepen		Plug Back	D D	iff.Res	vr			nent Name and	
2. Name o	į							?	005 NO]]] 1	8 78	Lease Nam		/ellino?	101. O
3. Addres	ergy Inc.						3a.	Phone No.		area co	ode)	API Well N		#3 V X	· > TII/5
	armington							. 	N 7 /		CETYE	30-045-	-32674	1	CAL ME
4. Locatio At surfa	n of Well <i>(Rep</i>		clearly and in 1945' FEL	n accordo	ance with	Federal req	juireme	nts)*	070	FAR	. M 114 []0	Field and H	ool, or RUITI	Exploratory LAND COAL	
At top p	rod: interval re	ported belo	w									Survey or A	Агеа - ТЗ1N-		
At total	depth										- 1	AN JUAN	1 41 1511	NM	
14. Date S	pudded	15. Dat	e T.D. Reache	d			te Com D & A	pleted	Ready	to Pro	17	Elevation		RKB, RT, GL)*	•
9/9/	2005 Depth: MD		17/2005	Phia Bac	k T.D.:	MD	<u>-</u>	5/05	720 1	Denth	Bridge Plu	6015' g g Set: M			
io. Totali	TVD	240	65' 1 9.	riug Dat		TVD	م م	388 388	20.	Беріп	Bridge Fid	-	VD		
	Electric & Othe					ch)			1	s DST		K No [K No [Yes (S	Submit analysis) Submit report Ves (Submit copy	
	MP NEUTRON and Liner Rec								1 01	icciona	i Survey:	[<u>X</u>]*0		es (Submit copy	'
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottor	n (MD)	Stage Cem Depth		No.of S Type of C			rry Vol. BBL)	Cement 7	fop*	Amount Pu	ılled
12-1/4"	8-5/8"	24#		20	14'	200		14				0	4 =	()
7-7/8"	5-1/2"	15.5#		24:	26'			41	5			-8	100)
				 				ļ				<u> </u>			
	-		<u> </u>	+				 		<u> </u>		<u> </u>			
				 				 		ļ —					
24. Tubin	g Record	<u></u>						•		·					
Size	Depth Set		acker Depth (M	D)	Size	Depth Set	(MD)	Packer D	Depth (MD))	Size	Depth Set	(MD)	Packer Dept	h (MD)
2-3/8"	2355 cing Intervals	<u>'</u> _				26. Perfor	ration B	Pecord							
23. 110du	Formation		Тор	Вс	ottom		erforated			Size		No. Holes	T	Perf. Status	
A) E	RUITLAND	COAL	2195'		34'			2334 '		0.49	99	72			
B)	1														
<u>C)</u>									_				-		
D)	F		C I	<u></u>				 			L_		↓		
27. Acid,	Fracture, Treat	ment, Cem	ent Squeeze, i	ic.				Amount an	d Type of	Materia	ıJ				-,
219	95' - 2334	7	A. w/1	000 ga	ls 15%	NEFE H	Cl ac					De;ta	140 f	rac fluid	
						sand coa									
20 0 1					,										····
Date First	tion - Interval	A Hours	Test	Oil	Gas	Water	Oil		Gas		Productio	n Method			 .
Produced	Date 10/25/05 Tbg. Press.	Tested	Production 24	BBL O	MCF 0	BBL 71	Grav		Gravity Well Sta				FLOW	/IING	
Size	Flwg.	Press. 170	Hr. →	BBL 0	MCF 0	BBL 71	Ratio			SI			ACCI	PTED FOR	RECORI
	ction-Interval I														MAA
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav	<u> </u>	Gas Gravity		Productio	n Method		JAN 132	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well St	atus			BY_	INGTON FIELD	OFFICE
(See instruction	us'and spaces for ad	ldinonal data e	m page 2)												

Produced D Choke T F S 8c. Production Date First T Produced D Choke T F S 9. Disposition 0. Summary of Show all itests, incli	bg. Press. lwg. lbg. Press. lwg. lbg. Press. lwg. lof Gas (Sold, of Porous Zolimportant zoluding depth and recoveri	Hours Tested Csg. Press. Hours Tested Csg. Press. used for fi	ude Aquifers):	Oil BBL Oil BBL Oil BBL	Gas MCF Gas MCF Gas MCF	Water BBL Water BBL Water BBL	Oil Gravity Gas: Oil Ratio Oil Gravity	Gas Gravity Well Status Gas Gravity	Production Method Production Method			
Produced D Choke T Fize F S 8c. Production Date First T Produced D Choke T Size F S 9. Disposition 0. Summary o Show all i tests, includes a	Date	Csg. Press. Hours Tested Csg. Press. used for fitteness of pointerval	Test Production 24 Hr. 24 Hr.	Oil BBL Oil BBL Oil BBL	Gas MCF Gas MCF	Water BBL Water BBL Water	Gravity Gas: Oil Ratio	Gravity Well Status Gas				
8c. Production Date First Produced Choke Tize 9. Disposition 0. Summary of Show all itests, inclupressures a	of Porous Zouding depth and recoveri	Hours Tested Csg. Press. used for finence (Includence of pointerval)	Test Production 24 Hr. uel, vented, etc. ude Aquifers):	Oil BBL Oil BBL	Gas MCF Gas	Water BBL Water	Ratio	Gas	Production Method			
8c. Production Date First Produced Choke Size Produced Transport Transpor	n-Interval D Test Date Tog. Press. Twg. Tof Gas (Sold) of Porous Zeimportant ze uding depth and recoveri	Csg. Press. used for finence (Inches of pointerval)	24 Hr. uel, vented, etc. ade Aquifers):	BBL Oil BBL	MCF Gas	BBL Water			Production Method			
Date First Toroduced To Choke To Size F S S S S S S S S S S S S S S S S S S	Fig. Press. Fing. Fress.	Csg. Press. used for finence (Inches of pointerval)	24 Hr. uel, vented, etc. ade Aquifers):	BBL Oil BBL	MCF Gas	BBL Water			Production Method			
9. Disposition 0. Summary of Show all itests, inclupressures a	of Gas (Sold, of Porous Zolimportant zoluding depthand recoveri	used for fa	Hr. vented, etc.	BBL					Production Method			
O. Summary of Show all itests, inclupressures a	of Porous Zo important zo uding depth and recoveri	ones (Inch ones of po	ude Aquifers):	c.)					Well Status			
Show all itests, inclipressures a	important zo uding depth and recoveri	ones of po	•			TO BE	SOLD					
Formation	, } ,		tested, cushi	ntents the	ereof: Co time too	red interva	als and all drill-st flowing and shut	em	ion (Log) Markers			
		Гор	Bottom		Descr	iptions, Co	ntents, etc.		Name	Top Meas. Depth		
								FRUITLAN	D FORMATION	1968		
	'			-					TILAND COAL	2190		
									CLIFFS SS	2337		
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32. Additiona	ılıremarks (ir	clude plug	gging procedu	re):								
	1											
	:	*										
												
33. Indicate w				_								
			full set req'd)		Geo	logic Repo	rt DST Re	port Direct	ional Survey			
Sundry	Notice for p	lugging an	nd cement veri	fication	Core	: Analysis	Other					
14 . I b b				J :- C	tion is some				hla masarida (asa attuahad i	-atmostic mo*		
34. I nereby c	ertily that tr	ie ioregoir 1	ig and attache	u iniorma	nion is cor	npiete and	correct as determ	ined from all availa	ible records (see attached in	nstructions)"		
Name (plea	ase print)	HOLLE	C. PERKIN	rs/\				Title REGULA	ORY COMPLIANCE TE	XCH		
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0.1	(1/1/	Wax) r	,						
Signature	70	wy						Date <u>11/15/2</u>	2005			
		U										
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		OL and Ti	itle 43 IISC	Section	1212 mak		c		lifully to make to any des	ortmant or commerce Palls Y		
							ne for any person atter within its jur		minny to make to any depart	artment or agency of the U		