In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1.	Type of Well Oil Well X Gas Well Other	5.	Lease Designation and Serial No. SF-078769
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation
		8.	Well Name and No. ROSA UNIT #267A
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-29519
3.	Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1150' FNL & 30' FWL, NW/4 NW/4 SEC 28-T31N-R05W	11.	County or Parish, State RIO ARRIBA, NM

RECEIVED JAN 2006 OIL CONS. DIV. DIST. 3

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment	Altering Casing	Conversion to Injection
	Other Completion Operations	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-22-2005 RU, NU stack, PU DC's & DP.

06-23-2005 RU, NU BOP, mud-X, man. & hydr. HCR valves, Knight sent out wrong studs to top BOP, notified them @ 10:00. Wait on studs f/ Knight. Finish NU BOP, RU floor, tongs. Tally 6 ¼" bit, BS, 8 - 4 ¾" DC's, X-O = 246.91, PU & TIH. Pull 2 ⅞", 10.4# AOH DP out of basket, tally, PU & TIH, 22 jts, SDFN.

06-24-2005 Finish PU 2 ⅞" DP. RU 3.5 swivel. Test both sets of pipe rams & csg to 2000# 15 min. each, bleed off pressure. Circ. w/ produced wtr 4 bpm @ 500 psi, drill FC @ 3317', drill out 7", 20# SJ to 3363', circulate hole clean, SDFN.

06-25-2005 Circ hole clean, unable to get water truck yesterday. Drill 6 ¼" hole f/ 3363' to 3536', circulate hole clean. LD 6 jts, bit @ 3348', SDFN.

06-26-2005 PU singles & TIH f/ shoe, drill 6 ¼" hole f/ 3536' to 3610' TD, circ hole clean. PU to 3348', unload hole w/ air, RD power swivel, TOOH. TIH to 3359' w/ Baker Lockomatic under reamer, SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross (Tracy Ross) Title Sr. Production Analyst Date January 4, 2006

ACCEPTED FOR RECORD
JAN 11 2006
FARMINGTON FIELD OFFICE
BY

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

06-27-2005 Csg pressure 200 psi. RU 3.5 swivel, change out stripping rubber. Under reamer @ 3375', est. circ. w/ 12 bph mist. Open 6 ¼" hole to 9 ½" w/ Baker Lockomatic under reamer from 3375' to 3610', circ. press 800 psi. Circulate hole clean, dry up w/ air only. LD 8 jts, RD swivel, TOOH w/ under reamer. RU to surge f/ surface. 1 hr SI, 15 min. = 75 psi, 30 min. = 125 psi, 45 min. = 150 psi, 1 hr = 195 psi. Surge f/ surface w/ 7 bph mist @ 800 psi, 2 surges, ret's mist only.

06-28-2005 Surge f/ surf w/ 7 bph mist, total of 3 surges, .5 hr = 800 psi, ret's lt water, flow .5 hr between surges. 4 hr SI = 300 psi, ret's lt mist, flow nat ½ hr. Well SI for 2 hr nat, 2 hr SI = 200 psi, ret's lt mist, flow nat ½ hr. Surge f/ surf w/ 7 bph mist, .5 hr = 800 psi, ret's lt water w/ coal fines, flow nat ½ hr between surges, total of 5 surges. Flow back hand on loc, surge f/surf w/ 7 bph mist, .5 hr = 800 psi, ret's lt water w/ coal fines, flow ½ hr. between surges, total of 9 surges.

06-29-2005 Surge f/surf w/ 7 bph mist, .5 hr = 800 psi, ret's lt water, lt coal fines, flow .5 hr between surges, 3 surges total, SWI for 4 hr nat build. 4 hr SI = 325 psi, surge nat., ret's lt. mist, lt. coal fines, flow nat. TIH w/ 6 ¼" bit. RU power swivel, est circulation w/ 14 bph mist @ 3365', CO to 3535', 33' of fill, ran med coal fines to 1/16", circulate clean, pump sweeps, by pass mist dry up well bore, PU to 3379', install 2 ⅞" rams in top BOP. Turn well over to night crew. Bit @ 3379', surge w/ 7 bph mist, 20 min. = 800 psi, ret's lt water, lt coal, circulate clean 10 min, flow nat .5 hr total of 6 surges.

06-30-2005 Bit @ 3379', surge w/ 7 bph mist, 20 min. = 800 psi, ret's lt water, lt coal, circ clean 10 min., flow nat .5 hr, total of 3 Surges, SWI. 4 hr SI = 375 psi, ret's lt mist, coal fines. Tag fill 2' below bit @ 3381', CO bridges to 3535', total of 26' of fill, form. ran coal fines & coal 1/16" in size. Bit @ bottom of big coal - 3504', surge w/ 14 bph mist, .5 hr = 800 psi, ret's md black water, md coal 70%, shale 30%, circ. clean 1.5 hr. Bypass air, pull bit up to 3379', turn well over to night crew. Surge f/ shoe w/ 7 bph mist, .5 hr = 800 psi, ret's lt. black water w/ lt coal fines, flow nat. 1 hr. Surge, .5 hr = 800 psi, ret's md. water, lt. coal 1/16" in size, flow nat. 1 hr. Surge, .5 hr = 800 psi, ret's lt black water w/ coal fines, flow nat. 1 hr. Surge, .5 hr = 800 psi, ret's md. water, md. coal, circ. clean, flow nat. .75 hr. Surge, .5 hr = 800 psi, ret's md. water, lt. coal, circ. clean, flow nat.

07-01-2005 Surge f/ shoe w/ 7 bph mist, .5 hr = 800 psi, ret's lt. coal w/ dark water, flow 1 hr between surges, 2 surges total, SWI. 4 hr SI = 475 psi, ret's lt coal water w/ coal fines. Tag fill @ 3492', c/o 43' of fill to 3535', form. running 60% coal, 40%shale, work pipe & pump sweeps, well cleaned up, circ. air only .5 hr. Bucket test w/ air on, 6 min. = 5 gallons = 1.2 bph, bypass air, RD power swivel. TOH, RU to surge f/ surf, Nat surge, 2 hr SI = 400#, ret's very lt coal & shale, flow 1 hr, crew hung out to make sure P.R.'s didnt leak, rel. crew @ 18:30. Nat surge f/ surf., 2 hr SI = 550, ret's very lt coal & shale, flow nat. 1 hr.

07-02-2005 Nat. surge f/ surf., 2 hr SI = 550#, ret's very lt shale & coal, 1/8" - 1/4", flow 1 hr, no water. 4 hr SI = 600#, ret's very lt 80% shale, 20% coal, flow hr, no water. 2 hr SI = 550#, ret's coal fines, flow 1 hr, no water. 3 hr SI = 550#, ret's coal fines & dust, flow 1 hr, no water, SIW till 7/5/2005.

07-05-2005 Nat. surge, 64 hr SI = 675 psi, ret's lt. coal & dust, no water, flow nat. 1.5 hr. Nat. surge f/ surf, 2 hr SI = 600 psi, ret's lt. coal, lt. water, flow nat. 1 hr. Nat. surge f/ surf, 2 hr SI = 575 psi, ret's lt coal 20%, shale 80%, lt. water, flow nat. 1 hr, rel. rig crew @ 15:00 hrs. Nat. surge f/ surf, 2 hr SI = 575 psi, ret's lt. coal, lt. shale, lt. water, flow nat. 1 hr. Nat. surge f/ surf, 2 hr SI = 550 psi, ret's lt. coal fines, no water, flow nat. 1 hr. Nat. surge f/ surf, 2 hr SI = 550 psi, ret's lt. coal fines, no water, flow nat. 1 hr. SDFN

07-06-2005 Nat. surge f/ surf, 2 hr SI = 550 psi, ret's lt. coal fines, no water, flow nat. 1 hr, SIW for 4 hr nat. build. 4 hr SI = 650 psi, ret's lt. coal fines, lt. water, flow nat. TIH w/ 6 ¼" bit, tieback single line, RU power swivel. Tag up @ 3440', est. circ. w/ 14 bph mist, c/o 6' bridge 3440' - 3446', c/o to 3535', form running coal fines up to 1/8" in size 60% w/ 40% shale, work pipe & pump sweeps. Circ. air only .5 hr, bypass air, PU to 3379'. Surge f/ shoe w/ 7 bph mist 500 psi, total of 3 surges, ret's lt. coal 50%, shale 50%, lt. water, circ. clean after each surge, flow nat. 1 hr.

07-07-2005 Surge f/ shoe w/ 7 bph mist 500 psi, total of 2 surges, ret's lt. coal 50%, shale 50%, lt. water, circ. clean after each surge, flow nat. 1 hr, SIW f/ 4 hr nat. build. 4 hr SI = 575 psi, ret's lt. water. TIH f/ shoe, tag fill @ 3510', c/o 25' of fill to 3535' w/ 14 bph mist, form ran hvy coal & shale - 50/50 for 2 hr, pump sweeps & circ. Clean. Bypass air, PU to 3379', install 2 ⅞" PR's top BOP, flow well nat. Surge f/ shoe w/ 7 bph mist, .5 hr = 500#, ret's lt. fines, lt. mist, flow nat. 1 hr. .5 hr = 500#, ret's lt. coal, lt. water, flow nat. 1 hr. .5 hr = 500#, ret's med coal, med black water, flow nat. 1 hr. .5 hr = 500#, ret's lt. water, flow nat. 1 hr. .5 hr = 500#, ret's lt. fines, lt. water, flow nat. 1 hr. .5 hr = 500#, ret's lt. coal, lt. water, flow nat. 1 hr. .5 hr = 500 #, ret's lt coal, lt water, flow nat. 2 hr

07-08-2005 Surge f/ shoe w/ 7 bph mist, 1st surge - .5 hr = 500#, ret's med coal, lt. water, flow nat. 1 hr, 2nd surge - .5 hr = 500#, ret's lt coal, lt. water, flow nat. 1 hr, SIW - 4 hr nat. build. 4 hr SI = 550#, ret's lt. mist, flow nat. TIH f/ shoe, tag fill @ 3519', est. circ. w/ 14 bph mist, c/o 16' of fill to 3535', form. running med. coal & shale - 50/50, pump sweeps & circ clean. Bypass mist, circ. air only & unload water. Bypass air, LD 5 jts, RD P.S., tieback dbl fast, install 4 3/4" rams top BOP. TOH, RU to surge f/ surface. Nat surge f/surf., 2.75 hr SI = 520 psi, ret's lt. water, flow nat. 1 hr. 2 hr SI = 550 psi, ret's lt water, flow nat. 1 hr. 2 hr SI = 550 psi, ret's lt. mist, flow nat. 1 hr.

07-09-2005 Nat. surge f/ surf, 2 hr SI = 550 psi, ret's lt. mist, flow nat. 1 hr. Nat surge f/ surf. 4 hr SI = 550 psi, ret's gas only, flow nat. 2 hr. Nat. surge, 2 hr SI = 525 psi, ret's lt fines, lt. mist, flow nat. 1 hr. Nat. surge, 2 hr S = 525 psi, ret's gas only, flow nat. 1 hr. Nat. surge, 2 hr SI = 550 psi, ret's gas only, flow nat. 1 hr. Nat. surge, 2 hr SI = 550 psi, ret's gas only, flow nat. 1 hr. Nat. surge, 2 hr SI = 525 psi, ret's gas only, flow nat. 1 hr.

07-10-2005 Nat surge, 2 hr SI = 550 psi, ret's lt. coal dust, flow nat. 1 hr. 4 hr SI = 575 psi, ret's lt. coal fines, lt. water, flow nat. 2 hr. 2 hr SI = 525 psi, ret's lt. coal fines, lt. water, flow nat. 1 hr. 2 hr SI = 500 psi, ret's gas only, flow nat. 1 hr. 2 hr SI = 500 psi, ret's lt. coal fines, lt mist, flow nat 1 hr. 2 hr SI = 525 psi, ret's lt coal fines, lt water, flow nat. 1 hr. 2 hr SI = 525 psi, ret's lt. coal fines, lt. water, flow nat 1 hr.

07-11-2005 Nat. surge f/surf., 2 hr SI = 540 psi, ret's lt. coal dust, flow nat. 1 hr, SIW for 4 hr nat. build. 4 hr SI = 525 psi, ret's lt. coal dust. TIH w/ 6 ¼" bit. RU power swivel, PU singles, tag up @ 3202'. CO 15' bridge down to 3535', circ clean. PU to 3379', flow well nat. on blooie line. Nat surge f/ shoe, 2 hr SI = 500 psi, ret's lt. fines, lt. mist, turn well to night crew. 2 hr SI = 500 psi, ret's lt fines, lt. mist. 2 hr SI = 525 psi, ret's lt. fines, lt. mist.

07-12-2005 Nat surge f/ shoe, 2 hr SI = 500 psi, very lt. ret's, no water, flow nat. 1 hr, SIW for 4 hr nat. build. 4 hr SI = 550 psi, ret's gas only, flow nat. PU singles & TIH, tag @ 3523', c/o 12' of fill & rest of rathole to TD @ 3610', circ. clean, bypass mist, circ. air only .5 hr & unload water. Bypass air, PU to 3379', flow well nat. on blooie line. Flow well on blooie line & evap pit.

07-13-2005 Flow well on blooie line & evap pit. PU singles w/ swivel, tag fill @ 3594' (16'), LD singles, RD swivel. TOOH, std back DP, LD BHA, install 5 ½" pipe rams. RU csg crew, RIH w/ LA set shoe, 5 jts 5 ½", 17#, N-80 csg, TIW H-Latch drop off sleeve. RD csg crew, change over & TIH w/ DP, RU swivel, PU singles & TIH, tag @ 3515', est circ w/ 12 bph mist, wash liner to 3610', drop off liner, shoe @ 3610', PBTD @ 3609', 7 jts 5 ½", 17#, N-80, H-Latch set collar, TOL @ 3342' (23' overlap). RD swivel, TOOH, LD DP, SDFN.

07-14-2005 RU perforators, perf following intervals w/ 22 gram chg, 0.43" dia holes @ 4 spf, 3390' – 3412', 3436' – 3456' & 3480' – 3512', total of 296 holes. RD perforators, NU stripping head. Csg press = 600 psi, blow well down. PU & TIH, land tbg as follows: ½" mule shoe exp check on bottom @ 3534', 1 jt 2 ⅞", 6.5#, J-55 tbg, 2.28" SN @ 3499' & 107 jts 2 ⅞", 6.5#, J-55 tbg. (11' KB correction). Rack power swivel, RD floor, ND BOP. NU tree, test 3000 psi 15 min., pump off exp. check - 1500 psi. Turn well to production department, release rig @ 2030 hrs, 07/14/05.