In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

5.	Lease Designation and Serial No. SF-078769		
6.	If Indian, Allottee or Tribe Name		
7.	If Unit or CA, Agreement Designation		

1.	Type of Well Oil Well X Gas Well Other	8.	Well Name and No. ROSA UNIT #267A
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-29519
3.	Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1150' FNL & 30' FWL, NW/4 NW/4 SEC 28-T31N-R05W	11.	County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment	Altering Casing	Conversion to Injection
	Other Production Test	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

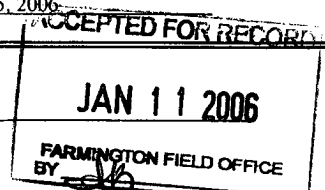Attached is the IP test that was conducted on the above well on July 18, 2005.
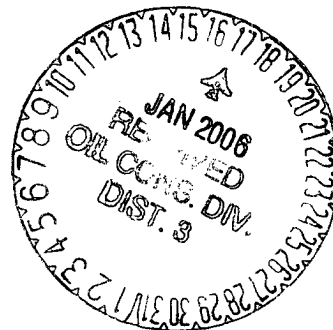
14. I hereby certify that the foregoing is true and correct

Signed _Tracy Ross_   Title Sr. Production Analyst   Date   January 5, 2006

Tracy Ross

(This space for Federal or State office use)

Approved by _____   Title _____   Date   JAN 11 2006

FARMINGTON FIELD OFFICE
BY

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator					Lease or Unit Name				
Williams Production Company					**ROSA UNIT**				

Test Type			Test Date		Well Number			
_X_ **Initial**	**Annual**	**Special**	**7/18/2005**		**#267A (API # 30-039-29519)**			

Completion Date	Total Depth		Plug Back TD	Elevation		Unit	Sec	Twp	Rng
7/14/2005	**3610'**			**6414'**		**D**	**28**	**31N**	**5W**

Casing Size	Weight	d	Set At	Perforations:		County			
5-1/2"	**17#**		**3610'**	**3390' - 3512'**		**RIO ARRIBA**			

Tubing Size	Weight	d	Set At	Perforations:		Pool			
2-7/8"	**6.5#**		**3534'**			**BASIN**			

Type Well - Single-Bradenhead-GG or GO Multiple		Packer Set At	Formation	
			FT	

Producing Thru	Reservoir Temp. oF	Mean Annual Temp. oF	Barometer Pressure - Pa	Connection
Tubing				

L	H	Gq	%CO2	%N2	%H2S	Prover	Meter Run	Taps
		0.6				**3/4"**		

FLOW DATA / TUBING DATA / CASING DATA

NO	Prover X Orifice Line Size / Size	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Duration of Flow
SI	2" X 3/4"			360		165		0
1				10	68	65		0.5 hr
2				10	68	65		1.0 hr
3				5	68	50		1.5 hrs
4				5	68	50		2.0 hrs
5				5	72	45		3.0 hrs

RATE OF FLOW CALCULATION

NO	Coefficient (24 Hours)	hwPm	Pressure Pm	Flow Temp. Factor Fl	Gravity Factor Fq	Super Compress. Factor, Fpv	Rate of Flow Q,Mcfd
1	9.604		17	0.9887	1.29	1.004	209
2							
3							
4							

NO	Pr	Temp. oR	Tr	Z		Mcf/bbl.
1					Gas Liquid Hydrocarbon Ration	
2					A.P.I Gravity of Liquid Hydrocabrons _____ .	Deq.
3					Specific Gravity Separator _____ .	
4					Specific Gravity Flowing Fluid xxxxxxxxxx	XXXXXX
5					Critical Pressure _____p.s.i.a.	____p.s.i.a.
					Critical Temperature _____ R	____ R

Pc	177	Pc²	31329

NO	Ptl	Pw	Pw²	Pc²-Pw²
1	57	3249	28080
2				
3				
4				

(1) $\dfrac{Pc^2}{Pc^2-Pw^2} = $ **1.1157051**

(2) $\dfrac{Pc^{2\wedge n}}{Pc^2-Pw^2} = $ **1.0856**

$AOF = Q \quad \dfrac{Pc^{2\wedge n}}{Pc^2 - Pw^2} = $ **227**

Absolute Open Flow	**227**	Mcfd @ 15.025	Angle of Slope _____ .	Slope, n	**0.75**

Remarks:			

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	Mark Lepich	Tracy Ross	