	UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEM		FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-envier an abandoned well. Use Form 3160-3 (APD) for such proposals.			SF-078899A
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 270 FARMINGIUM RM
1. Type of Well Oil Well	✓ Gas Well Other	······································	8. Well Name and No.
2. Name of Operator MERRION	OIL & GAS CORPORATION		HARD ROCK COM No. 1 15 16 17 78 79
3aAddress3b. Phone No610 REILLY AVENUE, FARMINGTON, NM 87401505-324-5		one No. (include area code) 324-5300	30-045-32100 20 10. Field and Pool, or Explored or Area AN 2006
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		· · · _ · · · · · · · · · · · · · · · ·	BASIN FRUITLAND
2345' FNL & 1705' FWL SECTION 20, T26N, R11W (SE NW)			HARD ROCK COM No. 1 A 15 10 17 // // // // // // // // // // // // //
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	C [Allelen
Notice of Intent	Acidize Deep	pen Production (St ture Treat Reclamation	art/Resume) Water Shut-Off Well Integrity
Subsequent Report		Construction Recomplete	Other COMPLETION
Final Abandonment Notice		and Abandon I Temporarily A Back Water Disposal	
If the proposal is to deepen dii Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read 12/27/05 MIRU JC We 2-3/8" tubing with notche Circulate out sand down with production string as Bottom of tubing landed location & SDON. 12/28/05 Found well wi ~1300°, fluid looked clean stuffing box. Load tubin	rectionally or recomplete horizontally, give su the work will be performed or provide the Bo wolved operations. If the operation results in imal Abandonment Notices shall be filed only by for final inspection.) Il Service rig on 12/27/05. Spot tubing t ed collar on bottom & TIH. Tag sand a to PBTD (1478'). Pull up and SD for 1 is follows: cut off tail joint (with hole(s) at 1379' KB, seating nipple at 1361' KI th 0 psi. RUTS. Made 12 runs and reco a. RIH with 2" x-1¼" x 12' RHAC pur	bsurface locations and measured and tr ond No. on file with BLM/BIA. Requi a multiple completion or recompletion after all requirements, including reclar railer. Well had 0 psi. Remove fr t 1239'. RU pump truck and liner hr. TIH to PBTD no fill. TOH, 7 in top), seating nipple and 42 join 3. Land tubing in well head with overed approximately 36 bbls of v up on 52 x 34" plain rods, 1 x 8', 1 . Long stroke pump with rig – pum	any proposed work and approximate duration thereof. ue vertical depths of all pertinent markers and zones. red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has ac valve. Install tubing head and NU BOP. PU s, break circulation with 2% KCl water. FIH with production string as follows: RIH ts (1355.52') of 2-3/8", 4.7#, EUE tubing. donut. ND BOP & NU WH. SWI, secure vater. On last run fluid level was down to x 6' and 1 x 4' pony sub. Install polish rod and mped OK. NU horsehead and bridle. Space
14. I hereby certify that the for	egoing is true and correct		
Name (Printed/Typed) STEVEN S. DUNN			TION MANAGER
Signature		— Date	01/05/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD			
Approved by		Title	Dae JAN 1 3 2006
	e attached. Approval of this notice does not al or equitable title to those rights in the sub to conduct operations thereon.		FARMINGTON FIELD OFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

(Instructions on page 2)

d

ź