

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 JAN 9 AM 9 52

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #276A

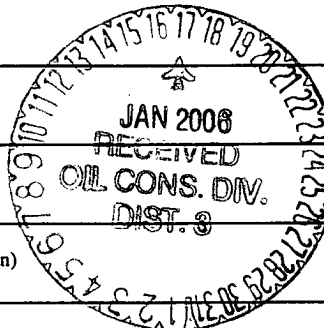
9. API Well No.
30-045-32192

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN, NM

SUBMIT IN TRIPLICATE

RECEIVED
070 FARMINGTON NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion Operations</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-23-2005 to 03-08-2005 MIRU, spot equipment on location, rig is on ramp at well head.

03-09-2005 Csg pressure = 150 psi, blow well down in 5 min, hole loaded w/ war, mud is 18" deep on location. NU BOP's & HCR valves, secure location, SDFN.

03-10-2005 Csg pressure = 50 psi, RU floor, pump & blooie lines, strap & PU eight 4 3/4" DC's, strap & PU DP, string back to single drum line, PU 2.5 Bowen swivel, TIH through open hole section, tag 22' fill, unload well w/air mist, CO to TD-3598', returns-light coal fines, pull into 7" csg, secure location, SI well overnight.

03-11-2005 Csg pressure = 200 psi, release surge, returns-very light coal fines, TIH, no fill, circ on bottom w/ air & 12 bwph mist, returns-very light 1/4" coal & fines, pull into 7" csg, surge 8 times w/ air mist, 45 minute compressor time, pressure-1000 psi, returns-light coal fines & very light 1/4" coal, SI well till Monday AM.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date January 4, 2006

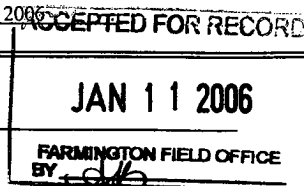
(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:



NMCCD

03-14-2005 Csg pressure =200 psi, wait while slickline truck pulled plug from tubing & NU wellhead on Rosa 276, turn well to sales line, well is on same loc as 276A, release natural surge, returns-natural gas, TIH, tag 50' fill, unload well, CO to TD, well make ¼" coal then cleaned up in 15 minutes, ran clean for 30 minutes then ran heavy coal fines for 30 minutes then cleaned up, pull into 7" csg, surge 4 times w/ air mist, 45 to 55 minutes compressor time, pressure-1400 psi, returns-light ¼" coal & fines on 1st surge, returns increased on each surge to medium coal.

03-15-2005 Csg pressure= 400 psi, release natural surge, returns-coal fines, TIH, tag fill @ 3515', 80' of fill, CO to TD w/ air mist, returns-heavy coal fines & light ¼" coal in black water, returns cleaned up to light fines in gray water, pull into 7" csg, surge 3 times w/ air mist, 1 ½ hr compressor time, pressures-1300, 1400 & 1450 psi, returns-medium coal & fines increasing each surge, SI well overnight.

03-16-2005 Csg pressure=380 psi, release surge, returns-nat gas, TIH, tag 60' fill, unload well w/ air mist, returns-some 1" coal at first, then light ¼" coal & medium coal fines, CO @ TD w/ air mist, returns-light to med ¼" coal to fines in brown water reducing to light fines in gray water, pull into 7" csg, surge 3 times w/ air mist, 1 ½ hr compressor times, pressure- 1300 psi, returns-medium to heavy coal, SI well till AM.

03-17-2005 Csg pressure=380 psi, release surge, returns-nat gas & fines, TIH, tag 60' fill, CO to 3565', 30' off TD, hole got tight, LD 1 jt DP, CO to TD w/ air mist, returns-med ¼" coal & fines reducing to light fines in gray water, surge 2 times w/ air mist, 1 ½ hr compressor times, pressure- 1100 psi, returns-heavy coal & water, SI well till AM.

03-18-2005 Csg pressure-380 psi. Release natural surge, returns-light fines and natural gas. TIH, tag 60' fill. Unload well, CO to TD w/ air mist, returns-med 1/4" coal and heavy fines reducing to light fines in gray water. POOH, surge w/ air mist, 1 ½ hr compressor time, pressure-900 psi, returns-med coal and water. Surge w/ air mist, 1 ½ hr compressor times, pressure-900 psi, returns-med to hvy coal and water.

03-19-2005 Csg pressure-380 psi. Release surge, returns-light fines and natural gas. TIH, tag fill @ 3540'. CO to TD w/ air mist, returns-med to light ¼" coal to fines. POOH, surge 4 times w/ air mist, 1 1/2 hr compressor time, pressure-1000 psi, returns-heavy large coal and fines, SWI till AM.

03-22-2005 Csg PSI = 380. Release surge, returns-coal fines and gas. TIH, tag fill @ 3500', 95' of fill. CO to TD w/ air mist, returns-med ¼" coal and heavy fines in black water reducing to light fines. Pull into 7" csg. Surge 3 times w/ air mist, 1 ½ hr comp time, pressure-920 psi, 1050 & 1300 psi, returns-heavy coal fines and water, SWI until AM.

03-23-2005 Surge 1 time w/ air mist, 1 ½ hr comp time, pressure-1300 psi, returns-heavy coal and wtr. Overnight SI-380 psi. TIH, tag 95' of fill. CO to TD w/ air mist, had to LD & PU next to last jt twice, tight hole, returns-light ¼" coal and heavy fines, well unloaded some 1" coal, returns reduced to light fines. Surge 2 times w / air mist, 1 ½ hr comp time, pressure-950 psi, returns-heavy coal and water, SI well till AM.

03-24-2005 Surge 1 time w/ air mist, 1 ½ hr comp time, pressure-950 psi, release surge, returns-heavy coal and wtr. TIH, did not tag any fill, TD, hole got tight, LD 2 jt(s) DP, well unloaded some 2" coal, CO to TD w/ air mist, returns-light to med ¼" coal and heavy coal fines, returns reduced to light coal fines, pull into 7" csg, surge 3 times w/ air mist, 1 ½ hr compressor time, pressure-830, 900, and 950 psi, returns-heavy coal & wtr, SI well till AM.

03-25-2005 Surge 1 time w/ air mist, 1 ½ hr comp time, pressure-850 psi, returns-heavy coal and wtr, ran coal & fines for 5 min, TOH, no fill, surge unloaded well bore, CO @ TD w/ air mist, had to LD 2 jt(s) DP two times due to tight hole, well unloaded 1' coal, heavy fines, ¼" coal & wtr, circ @ TD, returns reduced to light fines in brown water, pull into 7" csg, surge 2 times w/ air mist, 1 ½ hr compressor time, pressure-850 psi, returns-heavy coal & water, SI well till Monday AM.

03-28-2005 Break circ w/ 4 bph fw, cont milling csg f/ 7,918' to 7,926, top of window @ 7,911', sweep well, circ hole clean, set whip stock, top of slide @ 7,913', bottom of slide @ 7,918', LD 2 jt(s), hang swivel back, TOOH w/ 50 stds, RU on 2 lines, drain up, SDFN.

03-29-2005 Csg pressure-380 psi, TIH, tag 80' fill, CO to TD w/ air mist, had some tight hole-bottom 50', returns-med to light ¼" coal & heavy to med coal fines, returns reduced to light fines, SI well till AM.

03-30-2005 Surge 6 times w/ air mist, 1 ½ hr compressor time, pressure 825 psi, returns-heavy coal & wtr, no rig crew today, crew working night shift on another rig.

03-31-2005 Surge 6 times w/ air mist, 1 ½ hr compressor time, pressure 825-850 psi, returns-heavy coal & wtr, no rig crew today, crew working night shift on another rig.

04-01-2005 Surge 6 times w/ air mist, 1 ½ hr compressor time, pressure 810-825 psi, returns-heavy coal & wtr, no rig crew today, crew working night shift on another rig.

04-02-2005 Csg pressure-380 psi, release surge, TIH, no fill, unload well, circ @ TD, returns-med ¼" coal & heavy coal fines in black wtr, hole got tight, LD 3 jt(s) DP, CO to within 40' of bottom, hydraulic pump started leaking, pull into 7" csg, wait on mechanic, SI well till Monday AM.

04-04-2005 Well SI, pressure- 350 psi, release surge, returns- coal fines, TIH, tag fill @ 7" shoe, CO to TD w/ air mist, returns-heavy coal fines in black water & light ¼" coal, returns reducing to light coal fines, dry well, surge 9 times w/ air mist, 1 hr compressor time, pressures- 700 psi to 825 psi, returns- med to heavy coal & water.

04-05-2005 Surge 2 times w/ air mist, 1 hr compressor time, 800 psi, returns-med to heavy coal & water, SI well, SI pressure- 400 psi, release surge, returns-light coal & fines, TIH, tag 55' of fill, CO to TD-3595' w/ air mist, returns-heavy coal fines & light ¼" coal, hole got tight, LD 3 jt(s), CO to TD w/ air mist, returns-heavy coal fines in black water reduced to light fines, surge 6 times w/ air mist, 1 hr compressor time, pressure- 760-770 psi, returns- med to heavy coal & water.

04-06-2005 Surge 1 time w/ air mist, 1 hr compressor time, pressure- 770 psi, returns-med to heavy coal & water, SI well for natural surge, casing pressure- 400 psi, release surge, returns-coal fines, TIH, tag 120' of fill, CO to TD w/ air mist, returns-heavy coal fines in black water reducing to light fines in brown water, dry well, pull into 7" csg, natural surge 5 times w/ 1 ½ hr SI, pressure to 260 psi, returns-dry gas.

04-07-2005 Natural surge 2 times w/ 1 1/2 hr SI, pressure to 260 psi, returns-dry gas. SI for natural surge. Release natural surge, returns-dry gas. TIH, 20' fill. CO to TD w/ air mist, returns-med to light coal fines. Pull into 7" csg. Flow well through blooie line, TIH, no fill. Pull into 7" csg, too windy to TOH, SI well till AM.

04-08-2005 Csg pressure-380 psi. Blow down well through 2" line. TOOH, LD 8 DC's. RU San Juan Casing, run 5 jts 5 ½" liner. RD csg crew. TIH w/ liner, tag bridge @ 3470'. Establish circulation w/ air mist, wash thought bridge. Wash liner to TD-3598', circulate on bottom 15 minutes. Stand liner on bottom, release liner, ran 5 jts (234.41') 5 ½", 17#, N-80 w/ LA set shoe on bottom @ 3598" & H latch @ 3364'. RD power swivel. TOH, LD DP, load out liner hanger tool, secure location, SDON.

04-11-2005 Csg pressure-380 psi, RU Computalog perforators, TIH w/ perforating gun, found 20' fill in casing, PU 2 ¾" tbg, TIH w/ notched collar, unload well w/ air mist, pump sweep, TOH, perforate the following intervals w/ 3 1/8" casing guns, 3575' to 3595', 3575' to 3565', 3545' to 3535', 3473' to 3463' and on last gun run, tag TD, found 16' of fill, RD perforators, secure loc, SD until the 22nd.

04-22-2005 Casing pressure-520 psi, NU stripping rubber bowl, strap in hole, tag @ 3585', CO to TD- 3602', dry well for 1 hr, land tubing, ran 109 jts (3582.50') 2 7/8", 6.5#, J-55, EUE 8 rd tubing w/ notched collar on bottom & 2.25" ID seating nipple @ 3560', end of tubing @ 3592.5' KB, ND BOP stack, break down all HCR valves, NU well head, pressure test secondary seal, RD unit, turn well to production department, release rig @ 1800 hrs.