

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv. Other

2. Name of Operator
Energex Resources Corporation

3. Address
2198 Bloomfield Highway, Farmington, NM 87401

3a. Phone No. (include area code)
505.325.6800

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1515' FNL, 2230' FWL SE/NW**
At top prod. interval reported below
At total depth

5. Lease Serial No.
NMSF 078132

6. If Indian, Allottee or Tribe Name

7. Unit or GA Agreement Name and No.
2005 JAN 9

8. Lease Name and Well No.
Federal 29-9-11 #1S

9. API Well No.
30-045-32820

10. Field and Pool, or Exploratory
Basin Fruitland Coal

11. Sec., T., R., M., or Block and Survey or Area
F-Sec. 11, T29N, R09W NMEM

12. County or Parish
San Juan

13. State
NM

14. Date Spudded
11/05/05

15. Date T.D. Reached
11/17/05

16. Date Completed
 D & A Ready to Prod.
12/29/05

17. Elevations (DF, RKB, RT, GL)*
5945' GL

18. Total Depth: MD **2795'** TVD
19. Plug Back T.D.: MD **2767'** TVD
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-RST, GR-OCL-CEL

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24		323		225 sks			266 cu.ft. - circ.
7.875	5.50	15.5		2785		675 sks			1143 cu.ft. - circ.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2615'				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lower Fruitland Coal	2543'	2554'		0.43	66	6 JSPF
B)						
C) Upper Fruitland Coal	2412'	2492'		0.43	80	4 JSPF
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2543' - 2554'	88,511 gals 70Q slickwater foam & 5,000# 40/70 sand & 53,700# 20/40 sand
2412' - 2492'	147,307 gals 70Q slickwater foam & 10,000# 40/70 sand & 103,700# 20/40 sand

28. Production - Interval A

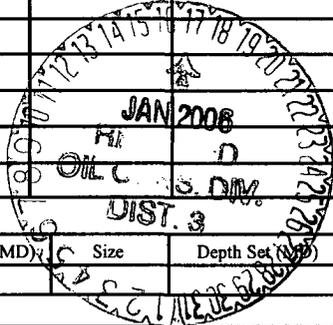
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	12/29/05	2	→						Flowing

Choke Size: SI 150, Csg. Press. 150, 24 Hr. →, Oil BBL, Gas MCF 350, Water BBL, Gas: Oil Ratio, Well Status

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						

Choke Size: SI, Tbg. Press. Flwg. SI, Csg. Press., 24 Hr. →, Oil BBL, Gas MCF, Water BBL, Gas: Oil Ratio, Well Status



ACCEPTED FOR RECORD
JAN 11 2006
FARMINGTON FIELD OFFICE
BY

NMOCD

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	69'
				Ojo Alamo	1419'
				Kirtland	1580'
				Fruitland	2218'
				Fruitland Coal	2378'
				Fruitland Coal Base	2258'
				Pictured Cliffs	2565'

32. Additional remarks (include plugging procedure):

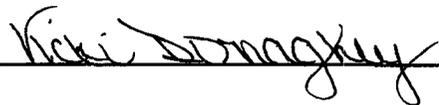
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey

Title Regulatory Analyst

Signature 

Date 01/04/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.