

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

## 1.a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒

DRY

0006 JAN 9 AM 8 08

## b. TYPE OF COMPLETION:

NEW  
Well ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
CENTR. ☐

RECEIVED

070 FARMINGTON NM

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1000' FNL &amp; 1595' FEL (NW/4 NE/4)

At top prod. interval reported below

same

At total depth

same

## 15. DATE SPUDDED

7/29/2005

## 16. DATE T.D. REACHED

8/3/2005

## 17. DATE COMPL.

(Ready to prod.)

9/9/2005

## 20. TOTAL DEPTH, MD &amp; TVD

1675'

## 21. PLUG BACK T.D., MD &amp; TVD

1614'

22. IF MULTIPLE COMPL.  
HOW MANY\*23. INTERVALS  
DRILLED BY

6785' GL

## ROTARY TOOLS

TD

## CABLE TOOLS

## 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

1460'-1480' (Fruitland Coal)

## 28. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

## 25. WAS DIRECTIONAL SURVEY MADE

no

## 27. WAS WELL CORED

no

## 29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1526'	N/A

## 31. PERFORATION RECORD (Interval, size and number)

1460'-1480' w/4 spf (total 80 holes, 0.40" diameter)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1460'-1480'	400 gals 15% HCL; 102,000# Brady sand; 53,833 gals AquaSafe X-20 gel

## 33.\*

## PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.		GAS - OIL RATIO
9/19/2005	24	2"	→	0	25	120		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
5	105	→	0	25	120			ACCEPTED FOR RECORD

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - to be sold

## 35. LIST OF ATTACHMENTS

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

Title

Vice-President

Date

1/3/2006

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	139'	
				Kirtland	226'	
				Fruitland	1084'	
				Pictured Cliffs	1482'	
				TOTAL DEPTH	1675'	