

SUBMIT IN DUPLICATE:
(Other instructions on reverse side)

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL: OIL WELL GAS WELL 2006 JAN 9 AM 8 10
DRY OTHER

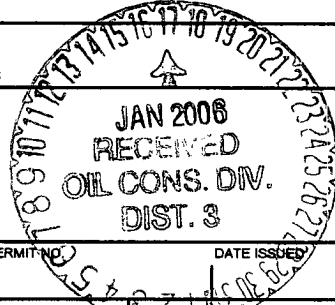
b. TYPE OF COMPLETION: NEW WORK OVER DEEP-EN PLUG BACK DIFF. CENTR. OTHER RECEIVED FARMINGTON NM

2. Name of Operator
Dugan Production Corp.
3. Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface **590' FNL & 1950' FWL (NE/4 NW/4)**

At top prod. interval reported below **same**
At total depth **same**

5. LEASE DESIGNATION AND SERIAL NO.
SF-078860
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.
Largo Federal B #2
9. API Well No.
30-045-33173
10. FIELD AND POOL, OR WILDCAT
Bisti Lower Gallup
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Unit C
Sec. 22, T24N, R9W**
12. COUNTY OR PARISH
San Juan
13. STATE
NM



14. PERMIT NO. DATE ISSUED
15. DATE SPUNDED **9/27/2005** 16. DATE T.D. REACHED **10/5/2005** 17. DATE COMPL. (Ready to prod.) **12/2/2005** 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* **6746' GL** 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD **5440' GL** 21. PLUG BACK T.D., MD & TVD **5366'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **TD** ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
5104'-5278' (Gallup) 25. WAS DIRECTIONAL SURVEY MADE **no**
26. TYPE ELECTRIC AND OTHER LOGS RUN **GR-CCL** 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	227'	12-1/4"	160 sx Class "B" neat w/3% CaCl2 w/1/4# celloflake/sx. Circ cement.	
4-1/2" J-55	10.5#	5415'	7-7/8"	1st stage 300.8 cu ft; 2nd stage 1322.5 cu ft. Circ cement. DV tool @ 4304'.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	5194'	N/A

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5104'-5278'	1000 gals 15% HCL; 142,240# 20/40 Brady sand; 80,927 gals slickwater

5104'-08'; 5120'-22'; 5135'; 5153'-56'; 5170'-71'; 5197'-98'
5204'; 5238'-40'; 5240.5'; 5241'-44'; 5244.5'; 5245';
5245.5'; 5246'; 5246.5'; 5247'-49'; 5274'; 5274.5'; 5275'-76'; 5276.5'; 5277'-78' w/1 spf (total 41 holes)

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
N/A	Pumping	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
12/22/2005	24	2"	→	34	100	11	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
N/A	250	→	34	100	11	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented - to be sold

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John Alexander Title Vice-President Date JAN 11 2006
FARMINGTON FIELD OFFICE BY JAN 11 2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

