

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
070 FARMINGTON

Lease Number
NMSF-079522

If Indian, All. or
Tribe Name

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

540' FNL, 2400' FWL, Sec. 34, T-28-N, R-5-W, NMPM

7. Unit Agreement Name
San Juan 28-5 Unit

8. Well Name & Number
San Juan 28-5 Unit 70P

9. API Well No.
30-039-29592

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Final Abandonment

Altering Casing

Conversion to Injection

☒ Other Csg & Cmt

13. Describe Proposed or Completed Operations

12/19/05 MIRU Bearcat #4. NU BOP.

12/20/05 PT csg to 3000 psi, OK. TIH w/8-3/4" bit. Tag cement @ 119'. Drill to Int TD @ 3910'. Circ hole clean.

12/27/05 TIH w/93 jts 7", 20#, J-55 ST&C csg set @ 3904' with stage tool set @ 3197'.

Preflush First stage w/10 bbls FW, 10 bbls mud glush, 10 bbls FW. Cmtd First Stage w/19 sxs

scavenger cmt (57 cu ft 10 bbl slurry), w/5 ppw E-29 cellophane, 3% CD-32, 6.25 pps LCM-1,

1% FL-52. Tail w/127 sxs (175 cu ft 31 bbl slurry) w/.25 pps celloflake, 3% CD-32, 6.25 pps

LCM-1, 1% FL-52. Bump plug, plug down @ 1742 hrs 12/27/05. Circ 9 bbls cmt to reserve pit.

Open DV Tool, circ between stages. Preflush 2nd stage w/10 bbls wtr 10 bbls mudflush, 10 bbls

Water. Lead w/19 sxs scavenger cement (57 cu ft, 10 bbls slurry) w/5 pps D-29 cellophane, 3% CD-32,

6.25 pps LCM-1, 1% FL-52. Tail w/415 sxs Premium Lite (883 cu ft, 157 bbls slurry). Bump plug

@ 2312 hrs on 12/27/05. Circ 45 bbls cmt to reserve pit. WOC. ND, install "B" section wellhead

And nipple back up.

12/28/05 TIH w/6-1/4" bit & tag stage tool @ 3197'. Drill out stage tool, PT csg to 1500#, OK.

Tag cmt @ 3815'. Drill out cmt & float collar to TD @ 8045' on 12/31/05

12/31/05 Circ hole. TIH w/167 Jts 4.5", 10.5#, J55 ST&C csg and 29 jts 4 1/2" 11.60# LT&C csg

set @ 8042'. Preflush w/10 bbls chem wash, 2 bbls FW. Lead w/9 sxs scavenger cmt (27 cu ft, 5 bbls

slurry) w/6.25 pps LCM-1, 1% FL-52, .3% CD-32, .25 pps celloflake. Tail w/293 sxs Prem Lite HS

FM (580 cu ft, 103 bbls slurry) w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Bump

Plug 230 hrs 1/1/06. WOC. Will show casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Specialist Date 1/5/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

fsb

JAN 11 2006

FARMINGTON FIELD OFFICE

NMOCD