Submit 3 Copies To Appropriate District	State of New Me			Form C-103
Office District I	Energy, Minerals and Natur	al Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	NDIVISION -	30-045-3314	
District III	1220 South St. Fra	incis Dr.	5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	7505	STATE	FEE x
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	.	CE 15 18 19 20 27 32	6. State Oil & Gas Leas	se No.
SUNDRY NOTIC	ES AND REPORTS ON WEL	is & G	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN C ATION FOR PERMIT" (FORM & 10	DR PLUGHBAGK TO A	LEFKOVITZ GAS COM E	_
1. Type of Well:	Other	DIL CONS. DIV. DIST. 8	Well Number	
Oil Well Gas Well X	Other CO	(3) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	*/ #2 */9. OGRID Number	
2. Name of Operator) Y			
XTO Energy Inc.		St 8 7 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	167067	
3. Address of Operator 2700 Farmington Ave., Bldg		. 07407	10. Pool name or Wildo	i
4. Well Location	. K. Ste 1 Farmington, No.	1 8/401	DAKOTA/MESAVERDE/CF	IACKA/MANCUS
4. Well Education				
Unit Letter B:	feet from the NOR	Ine and	feet from the	EAST line
Section 25	Township 29N	Range 10W	NMPM Co	ounty SAN JUAN
	11. Elevation (Show whether		:)	
Pit or Below-grade Tank Application	or Closure	40. GL	Name of the Control o	
		n water well Dist	tance from nearest surface wa	ater
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
Pit Liner I nickness: mil	Below-Grade Tank: Volume_	DDIS; Construction	n Material	
12. Check A	ppropriate Box to Indicate	Nature of Notice,	Report, or Other Da	ta
NOTICE OF INTE		•	SEQUENT REPOF	
PERFORM REMEDIAL WORK		REMEDIAL WORK	·	LTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS 😨	COMMENCE DRILLII	NG OPNS. 🔲 P	LUG AND
DULL OF ALTER CASING			A	BANDONMENT
PULL OR ALTER CASING	MULTIPLE L	CASING TEST AND CEMENT JOB	Li	
OTHER: CHANGE CASING	X	OTHER:		
13. Describe proposed or completed	operations. (Clearly state all per	rtinent details, and give	pertinent dates, includin	ig estimated date
of starting any proposed work).				
or recompletion.	-	-		•
XTO Energy Inc. requests a	pproval to change casing	for this APD as fo	llows:	
OLD SURFACE CSG: 12-1/4"	hole, 7.63" csg, 36#, 260	' setting depth, 2	00 sox comt, TOC @ 0	
	1-1- 0 C2H 2CH 001		00	
NEW SURFACE CSG: 12-1/4"	DOIE, 9.63" CBG, 36#, 281	' setting depth, 2	00 sox cmt, 100 @ 0	
XTO also is requesting to	change the setting depth	of intermediate ca	sing from 3000' to 2	2678'. All other
details of APD/remain as o	originally submitted & app	roved.	-	
I hereby certify that the information al	oove istrue and complete to the	hest of my knowledge	and helief I further certif	fy that any nit or helow-
grade tank has been/will be constructed of	losed according to NMOCD guideline	s , a general permit	or an (attached) alternative	ve OCD-approved plan
SIGNATURE HOLLY C.	(a, 16)			
- /1	herris TIT	LE REGULATORY CO	MPLIANCE TECH DA	TE1/19/2006
Type or print name WOLLY C. PERF	E-r		egulatory@xtoenergy.	com
Type or print name HOLLY C. PERK	E-r		egulatory@xtoenergy.	com e No. 505-324-1090
Type or print name HOLLY C. PERK	E-r	nail address: re	egulatory@ctoenergy. Telephone	com
	e-r		egulatory@ctoenergy. Telephone	com e No. 505-324-1090 JAN 1 9 2006