

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-33413</b>
5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>KATE STANDAGE</b>
8. Well Number <b>#1E</b>
9. OGRID Number <b>167067</b>
10. Pool name or Wildcat <b>BASIN DAKOTA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**XTO Energy Inc.**

3. Address of Operator  
**2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401**

4. Well Location  
Unit Letter **A** : **1000** feet from the **NORTH** line and **725** feet from the **EAST** line  
Section **12** Township **30N** Range **12W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: TD, SET & PT PROD CSG <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. reached drillers TD of 7071' 12/17/05. TIH w/163 jts 5-1/2", 15.5#, J-55, ST&C csg to 7071'. Cmt'd 1st stage w/340 sx Type III cmt w/0.4% gel, 0.2% CD-32, 0.5% FL-52 followed by 150 sx Prem Lite cmt w/0.2% CD-32, 0.5% FL-52, 1/4 pps Celloflake, 0.2% Pseal (14.2 ppg & 1.54 cuft/sx). Circulated 22 bbls cmt. Cmt'd 2nd stage w/580 sx type III cmt w/1/4 pps Celloflake, 0.2% Pseal & 7% gel (11.9 ppg & 2.60 cuft/sx) followed by 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). Circ 99 bbls cmt to surf. Pressure tested 5-1/2" csg to 1500 psig for 15 minutes. Tested OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 1/11/2006  
E-mail address: Regulatory2xtoenergy.com Telephone No. 505-324-1090  
Type or print name HOLLY C. PERKINS

For State Use Only  
APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE JAN 17 2006  
Conditions of Approval, if any: