Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SF 079266

Do not use this form for proposals to drill or reenter an

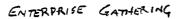
SUNDRY NOTICES AND REPORTS ON WELLS

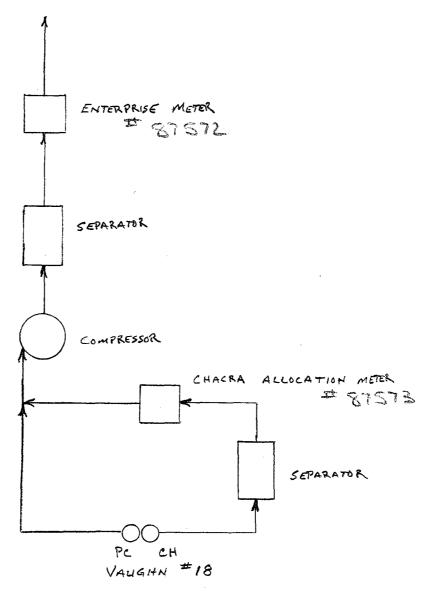
If Indian, Allottee or Tribe Name

abandoned well.							
SUBMIT IN TRIPL		7. If Unit or CA/Ag	reement, Name and/or No.				
1. Type of Well Oil Well Gas Well	Other	C75762720	·	8. Well Name and I	No.		
2. Name of Operator		\$\frac{1}{2}\langle \langle \l		Vaughn #18			
Thompson Engineering and Pro	DEC 000		9. API Well No.				
3a. Address 36		- William and animal and		30-039-20504			
7415 E. Main, Farmington, NM, 87402		5-327-4892 DW		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		- DIST. 3 VI		Blanco PC & Otero Chacra			
1090' FNL & 990 FWL, Section 29, T26N, R6W		ELECTION ES POR		11. County or Parish, State			
				Rio Arriba County, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION							
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamation	=			
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily	Abandon	Other Surface Commingle		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos				
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days. Following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Thompson Engineering requests permission to surface commingle the gas production from the Blanco Pictured Cliffs and Otero Chacra pools in this dual well. Surface commingling will allow both zones to produce through a common compressor. The Chacra side will be equiped with an allocation meter. The volume allocated to the Chacra will be the volume measured at the allocation meter minus one-half of the compressor fuel gas. The Pictured Cliffs volume will be the volume measured at the CDP meter minus the volume measured at the Chacra allocation meter plus the compressor fuel gas. All interests in this well are common. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each well.							
14. I hereby certify that the foregoing is	true and correct				<u></u>		
Name (Printed/Typed) Paul C. Tho	mpson, P.E.	Title	Pr	esident	56		
Signature Signature	7	Date					
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by	(INDISPACE PU	Title _	AIE USE	Date .			
Am	_loul	Po.	tr. Ens.	12/19	201		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the subject		3				

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THOMPSON ENGINEERING & PRODUCTION VAUGHN #18 SURFACE COMMINGLING SF-079266





N MEXICO O'L CONSERVATION COMMISS! WELL LOCATION AND ACREAGE DEDICATION PLAT

Then 1-1-2 Supersedes (C+128 Effective 1-1-6)

All distances must be from the outer boundaries on the Section

EL P	ASO NATURAL	GAS COMPANY	VAUGHN	(SF - 079266)	18 (P-C)	
Unit (Settor) D	29	26-₩	6-W	RIO ARRIE		
1090	deset imme tie	NORTH Brown		feet from the WEST	In	
6754		ED CLIFFS-CHACRA	SO. BLANCO-P	C & OTERO CHACRA	160.00 & 160.00	
2. If more to interest a 3. If more the dated by Yes If answer this form	han one lease indroyalty). an one lease of communitization. No If is "no," list the if necessary.)	different ownership in unitization, force-posanswer is "yes!" type owners and tract de	sell, outline each and sell, outline each and selected to the we oling, etc? The of consolidation	H, have the interests of actually been consolida	e plat below, ereof (both as to working all owners been consoli- ted. (Use reverse side of nunitization, unitization,	
forced-poo sion. NO	ding, or otherwis	e) or until a non-stand		ION. 7-18-72 I hereby contained hereby of tained hereby of my	approved by the Commis- CERTIFICATION erify that the information con- ein is true and complete to the knowledge and belief.	
	F-079266	SECTION 29		Petro El Participa y July-	aso Natural Gas Co.	
				I hereby G shown on t notes of a under my s s true en knowledge	Prints the Dhe well location as plat was platted from Held ctual surveys made by me or spervision and that the same discrept to the best of my and belief.	
promise promise		phonon page 1		Muc	1760	



December 7, 2005

Walsh Engineering
Attn: Paul Thompson
P O Box 419
Farmington, NM 87401-0419

RE:

Vaughn 18 PC & CH Formations NWNW Section 29-26N-6W Rio Arriba County, NM

Paul,

I reviewed the Divisions of Interest previously maintained by Burlington Resources and have verified that the royalties, overriding royalties and working interests are common for both formations.

Ben Malone

Senior Staff Landman, CPL