

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCOPHILLIPS CO.

3a. Address 3b. Phone No. (include area code)  
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252 (832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450 SOUTH 840 WEST  
UL: L, Sec: 17, T: 29N, R: 5W

5. Lease Serial No.

SF-078281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MV/PA # NMMN 18415A

8. Well Name and No.

SAN JUAN 29-5 UNIT 74

9. API Well No.

30-039-21029

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL/BLANCO ME

11. County or Parish, State

RIO ARRIBA  
NEW MEXICO

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

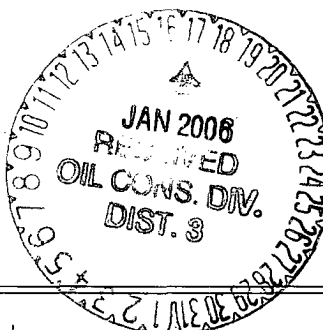
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other pull CIBP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to pull the cast iron bridge plug in this well and downhole commingle the Basin Fruitland coal and Blanco Mesaverde. Prior DHC approval was given NMOCD under Administrative Order DHC-3022 6/21/2002. Attached is the procedure to accomplish this work.

**CONDITIONS OF APPROVAL**

Adhere to previously issued stipulations.



2006 JAN 5 AM 11 56  
RECEIVED  
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DEBORAH MARBERRY

Title REGULATORY ANALYST

Signature

*Deborah Marberry*

Date 12/16/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by *Matt Halbert*

Title PETR ENG

Date 1/10/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## San Juan Workover Procedure

***'Our work is never so urgent or important that we cannot take time to do it safely.'***

**WELL: San Juan 29-5 #74 (FC/MV) DHC**

**Objective:** Drill up CIBP. Land production tubing in MV zones

**WELL DATA:**

**API:** 3003921029

**Location:** Sec/Tn/Rg: Sec 17(L), T-29N, R-5W  
Lat: 36 deg 43' 21.36"N Long: 107 deg 23' 10.32"W

**Elevation:** GLM 6562' KBM 6575'

**TD:** 5950'

**PBTD:** 5916'

**Perforations:** FC- (3252' – 3496') MV – (4265' – 5778')

### **Existing Casing, Tubing and Packer Information**

	OD (in)	Depth (ft)	ID (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	9-5/8	217	8.921	36	K-55			Surface
Intermediate	7	3822	6.456	20	K-55			2625 (TS)
Production								
Production Liner	4-1/2	5950	4.052	10.5	K-55			3681
Tubing	2-3/8	3379	1.995	4.7	J-55	7700	8100	

### **PROCEDURE:**

**All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment, to make sure equipment cannot come to surface, while working tubing string.**

**Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbgr; SI csg; Braidenhead pressures.**

- 1. Hold pre-job Safety Meeting. Verify recent anchor inspection.**
- 2. MI & RU WO rig.**
- 3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).**
- 4. Set necessary barriers in tubing, to assure lodged tubing equipment cannot**

come to surface.

5. Pick up tubing hanger and tubing. Lay down TH.
6. POOH w/ tubing, standing back and inspecting for holes, crimps and scale.
7. Spot in float trailer with 2-3/8" tubing to add to production string
8. RU air / foam package.
9. PU DC's and mill or bit. RIH on tubing and drill up CIBP @3610'
10. POOH w/ tubing. Lay down DC's and bit.
11. Run mule shoe on bottom, 1.81", "F" profile nipple, RIH w/ 2-3/8", EUE, 4.7# tubing. Clean out with air/foam to PBTD 5916'. POOH with tubing to land @5670' + or -. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
12. ND BOP. NU WH. Turn well over to production. Notify Operator. Rey Sosa – 505-320-9575
13. Sweep well clean with air/foam and start flowing. Rig should stay on well, until one good plunger run is accomplished.
14. RD MO rig.
15. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.