	_ ===	F THE INTERIOR ND MANAGEMENT			
	Sundry Notices and Rep	ports on Wells			
				5.	Lease Number
1.	Type of Well GAS		7005 DEC 18 RM 10 19	6.	SF-079193 If Indian, All. or Tribe Name
2.	Name of Operator		RECEIVED 070 FARMINGTON EM	7.	Unit Agreement Name
	BURLINGTON RESOURCES OIL	. & GAS COMPANY L	P 567891077		San Juan 28-6 Unit
 3.	Address & Phone No. of Ope	erator	JAN 2008	8.	Well Name & Number
٥.	PO Box 4289, Farmington, N		OIL COMB DIV.	9.	San Juan 28-6 Unit #460 API Well No.
4.	Location of Well, Footage, S Sec., T—N, R—W, NMPM	ec., T, R, M	E SZ 62 57 11 12 19 19 19 19 19 19 19 19 19 19 19 19 19	10.	30-039-25032 Field and Pool
_	Unit N (SESW), 1300' F	SL & 1355' FWL, Sec. 2	21, T28N, R6W NMPM	11.	Basin FC/ Fruitland Sand County and State Rio Arriba, NM
12.	CHECK APPROPRIATE BO	OX TO INDICATE NAT	TURE OF NOTICE, REPORT, (OTHER I	DATA
T	ype of Submission:	Type of Action:			
	Notice of Intent Subsequent Report	☐ Abandonment ☑ Recompletion ☐ Plugging	☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing	⊠ O	ther: Commingle
	Final Abandonment	☐ Casing Repair ☐ Altering Casing	☐ Water Shut-off ☐ Conversion to Injection		
13.	Describe Proposed or Comp	leted Operations	WC 28N6W21;	Fruit	laidsand
pro	-	ram. The well then be	Basin Fruitland Coal formate down hole commingled. A		C
					
14	. I hereby certify that the fore	going is true and correc	t.	•	<u> </u>
Sig	med ////////////////////////////////////	All Philana Th	ompson Title Regulator	y Associ	ate II Date 12/12/05
AP CC Title	nis space for Federal or State Of PROVED BY	Title any: son knowingly and willfully to make any	department or agency of		Date 12/29/05

UNITED STATES

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

nwocd

San Juan 28-6 #460 Sundry Procedure

Unit K, Section 21, T28N, R06W

- 1. MIRU completion rig. TOOH with tubing.
- 2. TIH with RBP on tubing and set +/- 3120'.
- 3. Pressure test casing to 3500 psi for 15 minutes.
- 4. Perforate and fracture stimulate the Fruitland Coal/Sand formations.
- 5. Flow back well. Clean out as required to PBTD.
- 6. Land tubing as a Fruitland Coal/Sand commingle producer.
- 7. RDMO rig. Return well to production.

San Juan 28-6 #460

Unit K, Sec 21, T28N, R06W 2355' FSL, 1625 FWL Rio Arriba, New Mexico

N36°38.58 6,472' W107°28.57

GL =

KB= 6,484'

Current Wellbore FORMATION TOPS: Ojo Alamo 2544 **SURFACE CASING RECORD:** Fruitland 2985 8 5/8" 24 K-55 set @ 225' PC 3276 Cemented with 210 TOC @ Circ to surface **TUBING RECORD:** 2-3/8" 4.7# J-55 set @ 3272 Seating Nipple @ 3238 DV Tool @ 2613' **PRODUCTION CASING RECORD:** 5 1/2" 15.5 K-55 set @ 3313 Cemented with 150 TOC @ 2613' Stage 2 cement to surface **Current Fruitland Coal** 3164'-71', 3174'-84', 3234'-40' 2 SPF 110,000 gal 70Q foam and 177,940# 20/40, 7,810# 40/70

11/30/05

PBTD= 3,290' TD= 3,313'

San Juan 28-6 #460 Unit K, Sec 21, T28N, R06W 2355' FSL, 1625 FWL Rio Arriba, New Mexico 5*38.58 W107*28.57 72' KB= 6,484'

GL =

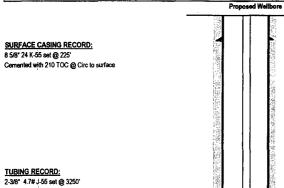
FORMATION TOPS:

Ojo Alamo

Fruitland

2544 2985

N36°38.58 6,472'

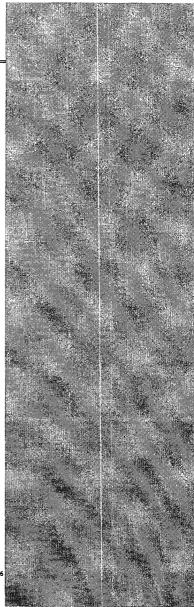


Seating Nipple @ 3249

PRODUCTION CASING RECORD: 5 1/2* 15.5 K-55 set @ 3313 Cemented with 150 TOC @ 2613' Stage 2 cement to surface

PC 3276 DV Tool @ 2613' Proposed Fruitland Coal/Sand 3160'-3240' 130,000# 20/40 75Q foamed 25# LG Current Fruitland Coal 3164'-71', 3174'-84', 3234'-40' 2 SPF 177,940# 20/40, 7,810# 40/70 110,000 gal 70Q foam

PBTD= 3,290' TD= 3,313'



1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax: (505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico

Form C-102 Permit 19791

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

2005 DEC 16 AM 10 19

RECEIVED 070 FARMINGTON HM

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30 -039 -35033	2. Pool Code 3. Pool (17 504 WC, 28N6W214; FI			
4. Property Code	5. Prope	6. Well No.		
7462	SAN JUAN	460		
7. OGRID No.	8. Opera	9. Elevation		
14538	BURLINGTON RESOURCE	6472		

10. Surface Location

Π	ÚL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	N	21	28N	06W		1300	S	1355	W	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL	- Lot	Section	Township	Range	Lot Idn	Feet From	N/S Lin	e Feet From	E/W Line	County
1	12. Dedic	cated Acres	13.	Joint or Infill	1	4. Consolidation	Code		15. Order No.	
	_22	9.00-16(/			ŀ					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and

E-Signed By: Philana Vlamping
Title: Regulatory 18550 Ceal A
Date:

Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Neale C. Edwards Date of Survey: 9/20/1990 Certificate Number: 6857