Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31,1993

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Lease Designation and Serial No.
 NO-G-0103-1462
 If Indian, Allotted or Tribe Name

Use "APPLICATION FOR		
SUBMIT IN	TRIPLICATE	Navajo Allotted
1. Type of Well Oil Gas Well Well Well	Other 0.11 18 19 79 79 79	7. If Unit or CA, Agreement Designation
2. Name of Operator  Dugan Production Corp.	JAN 2006 3	8. Well Name and No. Bitsili #1
3. Address and Telephone No.	505) 325 - 1821 DIST. 8	9. API Well No. 30 045 33186
Location of Well (Footage, Sec., T., R., M., or Survey Description)  1470' FNL & 1780' FEL (SW/4 NE/4)	E SINEMEDIA	10. Field and Pool, or Exploratory Area  Basin Dakota/Bisti Lower Gallup
Unit G, Sec. 19, T24N, R9W	Ca Ca E Jacob	11. County or Parish, State San Juan, NM
12. CHECK APPROPRIATE BOX(s) TO INDI TYPE OF SUBMISSION	CATE NATURE OF NOTICE, REPORT, OR OT TYPE OF ACTION	THER DATA
Notice of Intent	Abandonment X Recompletion	Change of Plans New Construction
Subsequent Report	☐ Plugging Back       ☐ Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical dept	It details, and give pertinent dates, including estimated date of starting any pro- hs for all markers and zones pertinent to this work.)*	oosed work. If well is directionally drilled,

The APD dated 6/18/05 and amended on 11/14/05 and 12/6/05 is now being amended to include a proposed completion in the Bisti Lower Gallup oil pool. The Basin Dakota gas pool will also be completed as initially proposed and an application to downhole commingle both pools will be submitted. The Gallup will be completed within the interval 4820' to 5450'. An evaluation of the open hole logs over the Dakota and Gallup intervals indicates that both intervals will likely be marginally productive. NMOCD Form C-102 reflecting an 80 acre spacing unit comprising the S/2 of the NE/4 is attached for the proposed Bisti Lower Gallup completion. An application for a non-standard location is also being prepared for the proposed Bisti Lower Gallup completion.

0 0	. 0				
Signed	John D. Ro	Title _	Engineering Manager	Date	1/13/2006
This space for Federal or State office us	e)				
Approved by		Title		Date	
Conditions of approval, if any:					<del></del>

or representations as to any matter within its jurisdiction.

District I 0 Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102

District II PO Drawer DD, Artesia, NM 88211-0719

Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Pool Name

BISTI LOWER GALLUP

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Property Name

BITSILI

\*Operator Name

Pool Code

5890

AMENDED REPORT

Well Number

1

Elevation

District IV PO Box 2088, Santa Fe, NM 87504-2088

API Number

30-045-33186

\*Property Code

'OGRID No.

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	00651		DUGAN PRODUCTION CORP					9885.				
<sup>10</sup> Surface Location												
u.	or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fe	et from the	1	est line	County
	G 	19	24N	9W		1470	NORTH	<u> </u>	1780		ST	SAN JUAN
						le Location If Different From Surface				et line	County	
										L8507 M	me the	aga,
12 Deci	icated Acres	L	<u> </u>	<u> </u>	<u> </u>	15 Joint or Infill	<sup>14</sup> Commolidation Code	<sup>25</sup> Ords	r No.	L		<u></u>
80 (S/2 NE/4)							Ap	plicatio	n for	NSL su	bmitted	
NC	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
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1	LOT	2	!			an Prod.	}	01/13/06 Date				
NO-G-0103-1462 Date    NO-G-0103-1462   Bate							TCATION					
I hereby certify that the well local shown on this plat was plotted from												
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