

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐ 2005 JAN 17 PM 12 23
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. ☐
Other _____ RECEIVED
2. Name of Operator **Devon Energy Production Company, L.P.** 070 FARMINGTON NM
3. Address **PO Box 6459, Navajo Dam, NM 87419** 3a. Phone No. (include area code) **505-632-0244**
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2,215' FSL & 830' FEL, NE SE, Unit I**
At top prod. interval reported below
At total depth **1,015' FSL & 830' FEL, SE SE, Unit P**
5. Lease Serial No. **Nm 03357**
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. **Northeast Blanco Unit**
8. Lease Name and Well No. **NEBU 219M**
9. AFI Well No. **30-0329597** (039)
10. Field and Pool, or Exploratory **S Los Pinos Prod PC** Rosa PC
11. Sec., T., R., M., on Block and Survey or Area **Sec. 30, T31N, R6W**
12. County or Parish **San Juan** 13. State **NM**
14. Date Spudded **10/28/2005** 15. Date T.D. Reached **11/05/2005** 16. Date Completed **11/17/2005**
☐ D & A ☒ Ready to Prod. 17. Elevations (DF, RKB, RT, GL)* **GL 6,485'**

18. Total Depth: MD **6,380'** 19. Plug Back T.D.: MD **6,320'** 20. Depth Bridge Plug Set: MD
TVD **6,121'** TVD **6,061'** TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **Mud Logs**
22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	282'		175 sx	37 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,912'		Ld 485 sx	125 bbls	Surface	0
						Tl 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	6,380'		300 sx	78 bbls	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6,194'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3,706'	3,799'	3,706' - 3,799'	0.34"	21	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3,709' - 3,799'	Pumped 2005 gal Delta 140 XL with 198,245# 20/40 Brady sand

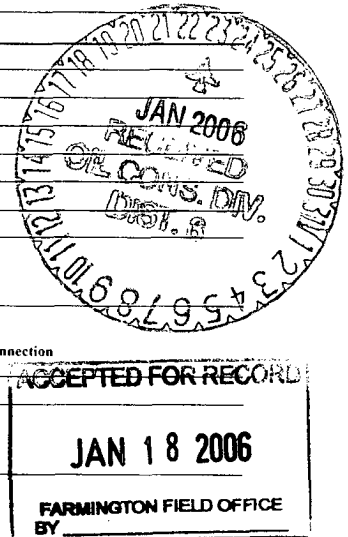
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/14/2005			→						Natural Flow Casing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	858	197	→		430			Waiting on pipeline connection	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



NIMCCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2623
				Kirtland	2739
				Fruitland	3278
				Pictured Cliffs Tongue	3575
				Pictured Cliffs Main	3684
				Lewis	3907
				Lewis 95	4151
				Huerfano Bentonite	4442
				Lewis Navajo City Base	4746
				Lewis Otero 2	4986
				Cliff House Transition	5331
				Cliff House	5644
				Menefee	5689
				Point Lookout	5936
				Mancos	6253

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

1-9-06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.