District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis					Santa Fe, N	M 87505		\ \T/Z \ /T\	ON T	D. (1010) A 1	_	AMENDED REPOR	
<sup>1</sup> Operator na		ddress			LOWABLE	AND AU	THOE		D Numbe		NSPC	ORI	
Burlington Re PO Box 4289		14538  Reason for Filing Code/ Effective Date											
Farmington,	Reason for Filing Code/ Effective Date  New Well						ve Date						
<sup>4</sup> API Number		<sup>6</sup> Pool Code											
30-045-3280	71599						71599						
<sup>7</sup> Property Co	<sup>9</sup> Well Number					r							
II. 10 Sur	Hubbell F	Federal				1M							
II. 10 Surface Ul or lot no. Secti		Township	Range	Lot.Idn	Feet from the	North/Sout	th Line	Feet from the		East/West line		County	
P 7		29N			1090	South		900		East		San Juan	
11 Bot	tom Ho	le Locatio	n.										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet fro	m the	East/Wes	t line	County	
12 Lse Code					<sup>15</sup> C-129 Per	mit Number 16		C-129 Effective Da		te 17 C-129 Expiration		29 Expiration Date	
F		Code owing	"	atc									
	10	T											
	III. Oil and Gas Tra			nsporters  19 Transporter Name			<sup>21</sup> O/	D/G		22 POD ULSTR Location			
OGRID			nd Addre			<sup>20</sup> POD				and Description			
9018		Gia	nt Indus	tries		О			3377 23 24 35				
						110		É	BIN CORP.				
151618		El Pas	o Field S	ervices		G				JAN 2008			
									5.16	JAN 2006 RECEIVED SIL CONS. DIW. DIST. 3			
										OC OC	INS. ST. 3	DiW.	
	en roam i roa						a contrarent	*	(C)	) 	9) ≀, <b>&amp;</b> j	C . Y	
							Hard Sales			W.E.	0.40	570	
IV. Prod	uced W	ater									مريد م		
POD POD			ULSTR	Location a	and Description				.,				
X7 XX7 D 4	~ .							<u></u>					
V. Well C		non Data <sup>26</sup> Ready	28 PBTD 29 Perfo			erforatio	rations 30 DHC, MC						
8/19/05		1/13/0 <b>5</b>			<sup>27</sup> TD 6759'	6715'		6474'-6685					
31 Ho	ole Size	·	32 Casing		ng Size	33 Depth Se		et		34 Sacks Cement			
12.250"			9.0	525" J-5	55	356'				187 sxs			
12.200													
6.		4.5" J-55				6759'			1193 sxs				
6.25"			4.3 3-33										
				2.375"			6449'						
VI. Well	Test Da	nta							<u> </u>				
35 Date New	<del></del>	<sup>36</sup> Gas Deliv	erv Date	37	Test Date/	<sup>38</sup> Te	st Lengt	h	39 The	. Pressure	,	40 Csg. Pressure	
		Sub Bouvery Butto			1/12/95	1 hr		••		I 882		SI 728	
41 Choke Si	ize	<sup>42</sup> Oil			43 Water	130 thru anni		45		5 AOF		<sup>46</sup> Test Method	
2		0			0	130 thru and						separator	
					vision have been and complete to			OIL CO	ONSERV	ATION DI	VISIO	V	
the best of my l			ii giveii au	ove is title	and complete to				6 2	$\cap$			
Signature:	Approved by:												
Printed name:	Title:												
rimed name:	SUPERVISOR DISTRICT # 3												
Title:	Approval Date: JAN 2 3 2006												
Regulatory S	pecialist			<del></del>	····								
Date:	16/05/		none: (05) 326-	9700									