

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-046-33082	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Culpepper Martin	
8. Well No. #101	
9. Pool name or Wildcat Blanco Fruitland Sands 72280	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	

2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY, LP		14538
3. Address of Operator PO BOX 4289, Farmington, NM 87499		

4. Well Location Unit Letter H 1685 Feet From The North Line and 985 Feet From The East Line	
Section 21	Township 32N Range 12W NMPM San Juan County

10. Date Spudded 10/12/05	11. Date T.D. Reached 10/14/05	12. Date Compl. (Ready to Prod.) 12/12/05	13. Elevations (DF&RKB, RT, GR, etc.) KB-6061'; 6073' GL	14. Elev. Casinghead
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15. Total Depth 2650'	16. Plug Back T.D. 2643'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Fruitland Sands 2173' - 2362'		20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run GR/Induction/Neutron/Density		22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	142'	8-3/4"	61 sx (90 cf)	4 bbls
4-1/2"	10.5#, J-55	2645'	6-1/4"	295 sx (577 cf)	40 bbls

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2390'
					4.7#, J-55	

26. Perforation record (interval, size, and number) FS - .32" holes @ 2 spf = 122 total of holes 2173' - 2180' = 7' = 14 holes 2226' - 2240' = 14' = 28 holes 2294' - 2320' = 26' = 52 holes 2348' - 2362' = 14' = 28 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2348' - 2400' Xlink pad & 24,108 gal 25# Linear 75% N2 foam w/ FC frac'd @ same time 1,087,100 scf N2 & 70,000# 20/40 Brady Sand 2161' - 2320' Xlink pad & 227,846 gal 25# Linear 75% N2 foam w/ FC frac'd @ same time 1,196,800 scf N2 & 105,000# 20/40 Brady Sand	
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28. PRODUCTION

Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 12/11/05	Hours Tested 1	Choke Size 2"	Prod'n for Test Period 1.9 mcf	Oil - Bbl. 0	Gas - MCF 46 mcf
Flow Tubing Press. SI - 506#	Casing Pressure SI - 640#	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 46 mcf	Water - Bbl. 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments This is a commingled FC/FS well being commingled per Order DHC 3602.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Patsy Clugston</i>	Printed Name Patsy Clugston	Title Sr. Regulatory Specialist	Date 12/27/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	803'	T. Penn. "B"	
T. Kirtland-Fruitland	846' & 2125'	T. Penn. "C"	
T. Pictured Cliffs	2447'	T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otztze	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
803'	846'	43'	White, cr-gr ss.
846'	2125	1279'	Gry sh interbedded w/tight, gry, fine-gr ss
2125	2447	322	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss