

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87340
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1300 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

WELL API NO.

30-045-33234

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Apperson 30-11-30

8. Well Number

4

9. OGRID Number

162928

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter P 865 feet from the South line and 800 feet from the East lineSection 30 Township 30N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5860' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: set casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/22/05 TD:2277' REED: 2225' Ran 52 jts. 5-1/2" 15.5# J-55 LTS&C casing, set @ 2270'. RC Halliburton. Cement with 275 sks 65/35 Class B poz, 6% gel, 2% CaCl₂, 10#/sk gilsonite, 1/2#/sk floccle tailed by 150 sks Class B, 5#/sk gilsonite, 1/4#/sk floccle (725 cu.ft.). Plug down @ 9:00 pm on 08/22/05. Circulate 35 bbls cement to surface. WOC. RD Halliburton. ND BOP. Release rig @ 3:00 am on 08/23/05

Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been, will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OGD-approved plan ☐

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 08/25/05E-mail address: vdonaghe@energen.com Telephone No. 505.325.6800Type or print name Vicki Donaghey

For State Use Only

SUPERVISOR DISTRICT #3

SEP 30 2006

APPROVED BY Chad T. Herr TITLE _____ DATE _____

Conditions of Approval, if any: