

submitted in lieu of Form 3160-5

2006 JAN 20 AM 11 37  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

1. **Type of Well**  
Oil

2. **Name of Operator**  
Golden Oil Holding Corporation

3. **Address & Phone No. of Operator**  
2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

**Location of Well, Footage, Sec., T, R, M**  
510' FNL & 2153' FEL, Section 13, T-23-N, R-4-W, Unit B

5. **Lease Number**  
Contract #47

6. **If Indian, All. or Tribe Name**  
Jicarilla Apache

7. **Unit Agreement Name**

8. **Well Name & Number**  
Jicarilla #47-11

9. **API Well No.**  
30-039-23508

10. **Field and Pool**  
So. Lindrith GI-Dk

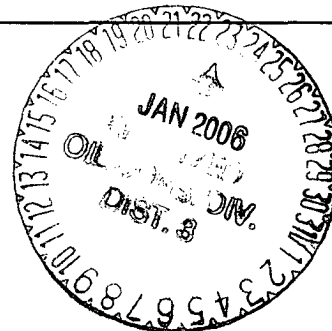
11. **County & State**  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Return to Production
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

Golden Oil plans to work on this well per the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Signed Daryl Emmert Title Director of Operations Date Jan 12, 2006

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date JAN 20 2006  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## Golden Oil

### WELL WORKOVER PROCEDURE

1/12/05

#### Jicarilla Tribal Contract #47-11

South Lindrieth Gallup/Dakota

510' FNL & 2153' FEL, Section 13, T23N, R4W

Rio Arriba County, New Mexico, API 30-039-23508

Lat: \_\_\_\_\_ / Long: \_\_\_\_\_

**Well Data:**

<b>GL Elevation:</b>	7404' GR / 7417' KB
<b>TD:</b>	7645'
<b>Surface Casing:</b>	8.625" set at 226' with 236 cf cement; circ. to surface;
<b>Production Casing:</b>	4.5' set at 7645'
	Cement Stage #1: 1501 cf TOC @ DV Tool
	Cement Stage #2: 991 cf
	TOC @ Surface with 100% efficiency
	TOC @ 136' with 75% efficiency
	TOC @ 413' with 15 bbls efficiency circulated to surface
<b>Completed:</b>	9/28/84
<b>Tubing:</b>	2-3/8" tubing at 7396'

#### Formation Tops:

Nacimiento	1220'
Ojo Alamo	2657'
Kirtland	2820'
Fruitland	2927'
Pictured Cliffs	3108'
Mesaverde	4630'
Gallup	5892'
Dakota	7304'

**Logging Record:** Induction; Density and CBL (Note: CBL not of record)

**Stimulation:** Dakota: 7304' – 7508', 250 gal 7.5% acetic acid, 150,000# 20/40 sd, 3900 bbls wtr

Dakota : 7020' – 7264', 250 gal 7.5% acetic acid, 35,250# 20/40 sd, 1250 bbls wtr

Gallup: 5964' – 6462', 400 gal 7.5% acetic acid, 100,000# 20/40 sd, 2800 bbls wtr

**Well History:** No workover of record

## Golden Oil

### WELL WORKOVER PROCEDURE

1/12/05

#### Jicarilla Tribal Contract #47-11

South Lindrith Gallup/Dakota

510' FNL & 2153' FEL, Section 13, T23N, R4W

Rio Arriba County, New Mexico, API 30-039-23508

Lat: \_\_\_\_\_ / Long: \_\_\_\_\_

1. Install and / or test rig anchors. Comply with all NMOCD, BLM and Golden safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with 2% KCl water as necessary.
2. Pull rods up to determine if free. Hot oil rods and tubing if necessary. Re-seat pump and attempt to pressure test tubing to 1000#. POH with rods and tubing.
3. ND wellhead and NU BOP and stripping head; test BOP. Release tubing anchor and TOH with the 2.375" tubing; note depth and quantity of scale or mud, if observed.
4. PU a 3.875" bit and 4.5" casing scraper and TIH. If the tubing pressure tested above then do not run a standing valve. If the tubing did not test, then install a SV in the SN and pressure test each row of tubing while TIH. Note: if tubing has paraffin, scale or mud inside, then do not run a SV until the tubing is clean. Round trip the bit and scraper to PBTD, determine if any perforations are covered with fill. TOH and LD scraper.
5. PU a 4.5" RBP and TIH. Set the RBP at 5910'. Load the casing with 3% KCl and circulate well clean. Pressure test the casing to 800#, hold for 30 minutes. If the casing leaks, then PU a packer and isolate the casing leak(s) – top and bottom hole.
6. Call A-Plus Office/Golden Representative for instructions. May further isolate casing leaks by moving the RBP and packer. May run a Casing Inspection Log. Note: **You must notify the BLM and NMOCD Agencies before any doing any cement squeeze work.**
7. Repair casing leak(s) per instruction with Type III cement. WOC. Drill out cement and pressure test each leak zone to 500#. TOH with bit. Run a casing scraper and CO to RBP.
8. Then circulate the well clean. TOH with scraper and TIH with the retrieving head. Release the RBP. TOH and LD RBP and retrieving head. If the perforations are covered with fill then clean out by circulating or bailing.
9. If scale was observed on the 2.375" tubing, consider acidizing the Gallup/Dakota perforations with \_\_\_\_\_ gallons 7.5% or 15% HCL (with corrosion inhibitors, surfactant and iron additive). Let acid soak 2 to 3 hours before circulating or swabbing the well clean. TOH and LD bit.
10. Run production tubing per instructions provided by Dale Burns with Golden. Land tubing at approximately 7396'. Run rods and new pump in well. ND BOP and NU the wellhead.
11. RD and move off location.

# Jicarilla Tribal Contract #47-11

## Current

South Lindrith Gallup / Dakota

510' FNL, 2153' FEL, Section 13, T-23-N, R-4-W,

Rio Arriba County, NM / API #30-039-23508

Today's Date: 1/6/06

Spud: 9/5/84

Completed: 9/28/84

Elevation: 7404' GR  
7417' KB

12.25" hole

Nacimiento @ 1220'

Ojo Alamo @ 2657'

Kirtland @ 2820'

Fruitland @ 2927'

Pictured Cliffs 3108'

Mesaverde @ 4630'

Gallup @ 5892'

Dakota @ 7304'

7.875" hole

TD 7645'

8.625" 24#, J-55 Casing set @ 226'  
Cement with 236 cf (Circulated to Surface)

TOC @ Surface with 100% efficiency  
TOC @ 136' with 75% efficiency  
TOC @ 413' with 15 bbls circulated to surface

### WELL HISTORY

No Workover of Record.

2-3/8" tubing at 7396'

DV Tool @ 3398'  
Cement with 991 cf

TOC @ DV Tool (Calc, 75%)

Gallup Perforations:  
5964' - 6462'

Dakota Perforations:  
7020' - 7028'  
7242' - 7264'  
7304' - 7342'  
7410' - 7508'

4.5" 11.6#, J-55 Casing set @ 7645'  
Cement with 1501 cf