

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

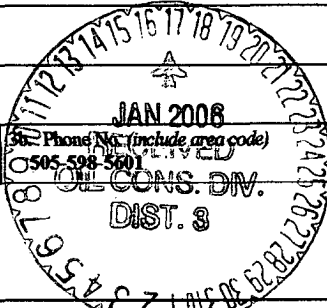
## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Lance Oil & Gas Company, Inc.3a. Address  
P. O. Box 70, Kirtland, NM 87417

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

795' FSL & 985' FEL  
Section 22, T29N - R14W, NMPM

5. Lease Serial No.

14 - 20 - 603 - 2199

6. If Indian, Allottee or Tribe Name

NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

N / A

8. Well Name and No.

NV Navajo 22 #4

9. API Well No.

30 - 045 - 31243

10. Field and Pool, or Exploratory Area

W. Kutz PC / Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Spud & Csg Sundry |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The NV Navajo 22 #4 was spud at 06:30 hrs, 11/18/05. Drill 12-1/4" hole down to casing point at 190' KB. Circulate and condition hole. TOOHL. Run 4 joints 8-5/8", 24 ppg, J-55, ST&C and land casing at 184' KB. Cement 8-5/8" casing with 90 sxs Halliburton PBR II cement containing 1/4 #/sxs flocele (Weight - 13.5 ppg, Yield - 1.81 ft3/sxs and Water - 8.86 gals/sxs). Displace cement with 8.8 bbls fresh water. Bumped plug to 350 psig at 20:30 hrs, 11/18/05. Plug held. Circulate 9 bbls cement to surface. WOC - 10 hrs. NU WH and BOP's.

Pressure test BOP's, blind rams and pipe rams to 250 psig (low) and 2,000 psig (high). Pressure test casing shoe to 1,000 psig. Pressure tests - Good. Tag cement at 137' KB. Drill cement to 190' KB. Drill new 7-7/8" hole to total depth on 11/22/05. Driller's TD - 1,450' KB. Circ and cond hole. TOOHL. Run openhole logs. Logger's TD - 1,432' KB. Run 34 joints 5-1/2", 15.5 ppg, J-55, LT&C and land casing at 1,438' KB.

Cement 5-1/2" casing with 140 sxs as follows: Lead - 50 sxs Halliburton Type III containing 2% Econolite, 2% CalSeal, 6% BWC salt, 0.3% Versaset, 1/4 #/sxs flocele, 5 #/sxs gilsonite and 0.1% Super CBL (Weight - 12.0 ppg, Yield - 2.55 ft3/sxs and Water - 14.4 gals/sxs). T-90 sxs Halliburton Type III containing 2% Econolite, 2% CalSeal, 6% BWC salt, 0.3% Versaset, 1/4 #/sxs flocele, 5 #/sxs gilsonite and 0.1% Super CBL (Weight - 13.0 ppg, Yield - 2.00 ft3/sxs and Water - 10.31 gals/sxs).

Displaced cement with 34.2 bbls fresh water. Full returns throughout. Bumped plug to 730 psig at 20:00 hrs, 11/23/05. Plug held. Did not circulate cement to surface. Rig released at 06:00 hrs, 11/24/05.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Thomas M. Erwin, P.E.

Title Senior Production Engineer

Signature

Date

01/05/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

JAN 12 2006

FARMINGTON FIELD OFFICE  
BY 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD