District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

regulations.

Approval:

Printed Name/Title

JEPUTT UIL & GAS INSPECTOR, DIST. &

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No ... Type of action: Registration of a pit or below-grade tank \(\Boxed{\omega}\) Closure of a pit or below-grade tank \(\Boxed{\omega}\) Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: GIOM' GC C#IA API#: 30045 22/53 U/Lor Qtr/Qtr C Sec 28 T 30N R 9W Longitude NAD: 1927 ☐ 1983 ☐ County: San Juan Surface Owner: Federal

State

Private

Indian Below-grade tank Type: Drilling Production Disposal Volume: ____bbl Type of fluid: _____ Workover ☐ Emergency ☐ Construction material: Lined Unlined Double-walled, with leak detection? Yes I f not, explain why not. Liner type: Synthetic Thickness ____mil Clay __ Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite from If offsite, name of facility_____ . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: See Attached Documentation TOTAL CONS. DIM DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. That the information above described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan ... Date: 11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or

otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

Signature Leny Pout

DEC 1 4 2005



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client: | Blagg / BP | Project #: | 94034-010 |
|----------------------|-----------------|---------------------|-------------------|
| Sample ID: | 1 @ 7' | Date Reported: | 10-11-01 |
| Laboratory Number: | 21205 | Date Sampled: | 10-09-01 |
| Chain of Custody No: | 8779 | Date Received: | 10-09-01 |
| Sample Matrix: | Soil | Date Extracted: | 10-10-01 |
| Preservative: | Cool | Date Analyzed: | 10-11 - 01 |
| Condition: | Cool and Intact | Analysis Requested: | 8015 TPH |

| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | 10.7 | 0.2 |
| Diesel Range (C10 - C28) | 7.2 | 0.1 |
| Total Petroleum Hydrocarbons | 17.9 | 0.2 |

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Giomi GC C #1A Separator Pit Grab Sample.

Analyst L. africa

Printer of Walter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client: | Blagg / BP | Project #: | 94034-010 |
|--------------------|---------------|---------------------|-----------|
| Sample ID: | 1 @ 7' | Date Reported: | 10-11-01 |
| Laboratory Number: | 21205 | Date Sampled: | 10-09-01 |
| Chain of Custody: | 8779 | Date Received: | 10-09-01 |
| Sample Matrix: | Soil | Date Analyzed: | 10-11-01 |
| Preservative: | Cool | Date Extracted: | 10-10-01 |
| Condition: | Cool & Intact | Analysis Requested: | BTEX |

| Parameter | Concentration (ug/Kg) | Det. Limit (ug/Kg) |
|--------------|--------------------------|--------------------------|
| Benzene | 208 | 1.8 |
| Toluene | 414 | 1.7 |
| Ethylbenzene | 207 | 1.5 |
| p,m-Xylene | 1,090 | 2.2 |
| o-Xylene | 335 | 1.0 |
| Total BTEX | 2,250 | |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter | Percent Recovery |
|-----------------------|---------------------|------------------|
| | Fluorobenzene | 97 % |
| | 1,4-difluorobenzene | 97 % |
| | Bromochlorobenzene | 97 % |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Giomi GC C #1A Separator Pit Grab Sample.

Analyst

Misters on Walter