District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌 Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀				
Operator: BP America Production Company Telephon Address: 200 Energy Ct, Farmington, NM 87401	e:e-mail address:			
	30045 237/2 U/L or Qtr/Qtr I			
County: San Juan Latitude Latitude Surface Owner: Federal State Private Indian	Longitude	NAD: 1927 🗌 1983 🗍		
Pit	Below-grade tank			
Type: Drilling Production Disposal	Volume:bbl Type of fluid:			
Workover ☐ Emergency ☐	Construction material:			
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.			
Liner type: Synthetic Thicknessmil Clay _				
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
light watch clovation of ground water.	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)		
	Ranking Score (Total Points)			
Year Charles and C	<u> </u>	As disposal togetions (about the engite box if		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's				
your are burying in place) onsite offsite foffsite, name of facility_ remediation start date and end date. (4) Groundwater encountered: No Y				
(5) Attach soil sample results and a diagram of sample locations and excavat		it. and attach sample results.		
Additional Comments:	ions.			
See Attached Documentation		3094		
270 East of North	174 From WH			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .				
Date: 11/01/2005	1			
Printed Name/Title Jeffrey C. Blagg, Agent Signature C. Slegg				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or				
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval: OFFIT OIL & GAS INSPECTOR, DIST.		The same of the sa		
Printed Name/Title	Signature Serry Law	DEC 1 4 2005		
1	/////			

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	ATION NO: <u>8089Z</u> C.O.C. NO: <u>9545</u>			
	No: of			
QUAD/UNIT: I SEC: 28 TWP: 31N RNG: 11W PM: NM CNTY: 55 ST: NM DATE	STARTED: <u>8-29-01</u> FINISHED: <u>8-29-</u> 01			
QTR/FOOTAGE: 1830 \$ 1100 E NELSE CONTRACTOR: FLINT SPECIA	ONMENTAL JCB			
EXCAVATION APPROX. 12 FT. x 12 FT. x 3 FT. DEEP. CUBIC YARD DISPOSAL FACILITY: NA REMEDIATION METHOD: SELECTION LEASE: SF-078097 FORMAT.	LOSE AS 15			
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 174 FT. N27° DEPTH TO GROUNDWATER: >/W NEAREST WATER SOURCE >/OOO NEAREST SURFACE WATER				
NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: SOOO PPM CH	IECK ONE :			
SOIL AND EXCAVATION DVM CALIB. READ. 130. Sppm X PIT A				
DESCRIPTION: TIME: 1/35 am/pm DATE: 29 FIBE	RGLASS TANK INSTALLED			
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER				
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVD / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY / SLIGHTLY MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING UBSERVED: YES / NO EXPLANATION - HC ODOR DETECTED: YES / NO EXPLANATION - SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS.				
FIELD 418.1 CALCULATIONS				
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) mL. FREON DILUTION O FT	READING CALC. ppm			
	ROFILE			
OVM RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ Ø Ø Ø 5 2 @ 3 @ 4 @ 5 @	.10			
A REST OF TEST OF THE MALYSIS TIME OF THE MALYSIS TIME OF THE MALYSIS THE MALYSIS THE OF THE OF THE MALYSIS THE OF THE MALYSIS THE OF THE MALYSIS THE OF THE OF THE MALYSIS THE OF THE OF THE MALYSIS THE OF TH				
TRAVEL NOTES: CALLOUT: 8-29-01 0800 ONSITE: 8-29-01 10	<u>00</u>			

revised: 07/16/01



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Blow C @ 8'	Date Reported:	08-30-01
Laboratory Number:	20834	Date Sampled:	08-29-01
Chain of Custody No:	9545	Date Received:	08-29-01
Sample Matrix:	Soil	Date Extracted:	08-30-01
Preservative:	Cool	Date Analyzed:	08-30-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Heaton LS 1A.

Analyst C. Cefue

Pristing Walters Review